Facility Information	
Date of Submittal to GOE:	8/26/15
Type of Incentives (Please check all that the company is applying for on this application)	
X Sales & Use Tax Abatement X Property Tax Abatement	
Company Information (Legal name of company under which business will be transacted in	
Company Name: Nevada Valley Solar Solutions II, LLC ("NVSS-II")	
Department of Taxation's Tax Payer ID number: N/A. Nevada entity number issued by the Nevada Secretary of State: E0385922015-5.	
Federal Employer ID number (FEIN, EIN or FID): 30-0879851	
NAICS Code: 221114	
Description of Company's Nevada Operations: NVSS-II will own a 15 MW-AC solar PV facility to be constructed by Bombard Electric, LLC, near Pahrump in Nye County.	
Percentage of Company's Market Inside Nevada: 100%	
Mailing Address: c/o Bo Balzar, Bombard Renewable Energy; 6434 South Arville Street	
City: Las Vegas, Nevada 89118	
Phone: (702) 492-0957	
APN: 027-351-05 (solar PV facility location APN)	
Taxation District where facility is located: Pahrump, Nye County, District 6	
Nevada Facility	
Type of Facility (please check all that are relevant to the facility)	
Geothermal	
Process Heat from Solar Energy	
x Solar PV	
Solar Thermal	
Wind	
Biomass	
Waterpower	
Fuel Cells	
Transmission that is interconnected to a renewable energy or geothermal	
Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities	
	15 MW-AC
Net Output Production Capacity of the Facility in MW:	15 MW-AC

		AFN:	
Annua	al Net Production Capacity of the Facility in MWh (o	or other appropriate unit):	35,000
Estin	nated total capital investment:		\$ 32,180,665
Perc	ent of total estimated capital investment e	expended in Nevada:	100%
Antic	ipated date or time range for the start of o	construction:	12/1/15
Antic	ipated date for the Commercial Operation	n Date (COD) of the facility:	7/1/16
Addr	ess of the Real Property for the Generation	on Facility: 2371 East Simkins Road	
City:	Pahrump, Nevada 89060		
Size	of the total Facility Land (acre):		80
Are y	ou required to file any paper work with the PL	JC and/or FERC?	No
If yes	, Purpose of the Filing with PUC:	Filing Date OR Anticipated filing Date:	N/A
If yes	, Purpose of the Filing with FERC:	Filing Date OR Anticipated filing Date:	N/A
	ist All the county(s), Cities, and T Pahrump, Nye County, Nevada	owns where the facility will be	
2			
3			
4			
5 6			
7			
8			

СН	ECKLIST - PLEASE ATTACH:	
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	Please see Attachment 1.
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	Please see Attachment 2.
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	Please see Attachment 3.
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	N/A
5	Copy of the Business Plan for the Nevada Facility	N/A
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A
7	Website link to company profile	N/A
8	Copy of the Current Nevada State Business License	Please see Attachment 4.
9	Facility Information Form	Pages 1 - 2 of Application.
10	Employment Information, construction, and permanent employee salary schedules	Pages 6 - 9 of Application.
11	Supplemental Information Form	Page 10 of Application.
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	Pages 11 - 19 of Application.
13	Names and contact information for construction company, contractors, subcontractor	ors
	Bombard Electric, LLC, a Nevada limited liability company dba Bombard Renewable Energy, will be the engineering, procurement, and construction ("EPC") contractor, responsible for turn-key EPC services. 6434 South Arville Street, Las Vegas, Nevada 89118. Bo Balzar 702-492-0957, bo.balzar@bombardelec.com	
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	Please see Attachment 5 .
15	Confidential Information Identification Form	Page 21 of Application.

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
. Federal	Permits or Authorizatio	ns				
	Incidental Take Permit	US Fish & Wildlife Service	Mojave desert tortoise (Gopherus agassizii) protected under the Endangered Species Act	Filed Habitat Conservation Plan for site activities during pre-construction, construction, and operational phases of the Project.	8/21/15	9/30/15
I. State of	Nevada Permits or Aut	thorizations				
	Surface Area Disturbance Permit		Dust control plan	Permit application to be filed		9/30/15
	General Stormwater Discharge Permit	Nevada Division of Environmental Protection, Bureau of Water Pollution Control	Stormwater control and management	Permit application to be filed		9/30/15
II	Damaita an Authanimati					
II. County	Permits or Authorizati Grading and Drainage		Civil construction work and site preparation	Permit application to be filed		9/30/15
	Permit	Nye County	of the construction work and site preparation	Termit application to be med		3/00/10
	Building Permit	Nye County	Construction of Project	Permit application to be filed		11/20/15
V. City Pe	rmits or Authorizations					

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

	or and Cabcontractors List
	Bombard Electric, LLC, dba
Vendor 1	Bombard Renewable Energy
Tax ID	56-2515736
Contact	Bo Balzar
Mailing Address	6434 Sourth Arville St., Las Vegas, NV 89118
E-Mail	bo.balzar@bombardelec.com
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
L-IVIAII	
Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	
E-Maii	
Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	
L-IVIGII	

AFN:

Employment Information

Employment

New Operations or Expansion

Full Time	Part Time
103	0
\$ 58.31	0
103	0
100.00%	0
103	0
0.5	4
\$ 50.00	\$ 58.31
0	0
0	0
International Brotherhocal, dental, vision, preso	
	103 \$ 58.31 103 100.00% 103 0.5 \$ 50.00 0

Name of Insurer: (1) Benesys Administrators, Plan Administrator; (2) Beech Street Corporation, Medical PPO; (3) Diversified Dental Services, Inc., Dental PPO; (4) Innovative Care Management, Care Management, Utilization Reviews, Prior Authorizations, and Continued Stay Reviews; (5) Behavioral Healthcare Options, Mental Health and Substance Abuse; (6) Vision Service Plan, Vision Care; (7) Optum RX, Prescriptions; (8) ING Employee Benefits, Life and AD&D Insurance.

Cost of Total Benefit Package: \$9.18 - \$19.27 per hour Cost of Health Insurance for Construction Employees: \$5.45 - \$7.45 per hour

NOTE: Excludes non-Bombard subcontractor labor, which will be determined after execution of the subcontracts.

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the **entire construction period**.

FULL TIME EMPLOYEES

TOTAL CONSTRUCTION PAYROLL

			(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	$(t) = \Sigma(e) / \Sigma(c)$
	#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees		Average Hourly Wage (\$)
L		000 11110	p.0,000	p.:0,000	p.cyccc	category (+)	·····g• (+)

1 Bombard Journeyman/Wireman		84	0	84	\$ 5,237.40	
2 Bombard Helper/Apprentice		14	0	14	444.92	
3 Bombard Foreman		2	0	2	134.56	
4 Bombard General Forman		1	0	1	72.22	
	TOTAL	101	0	101	\$ 5,889.10	

NOTE: Excludes 2 administrative assistants and non-Bombard subcontractor labor, which will be determined after execution of subcontracts.

\$3,630,877--including fringe benefits and payroll taxes

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	$(e) = (c) \times (d)$	(f) = Σ (e) / Σ (c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees		Wage per job	Average Hourly Wage (\$)

	Construction Employees, excluding Management and Administrative Employees							
1	Bombard Journeyman/Wireman	84	0	84				
2	Bombard Helper/Apprentice	14	0	14	444.92			
3	Bombard Foreman	2	0	2	134.56			
4	Bombard General Forman	1	0	1	72.22			
	TOTAL	101	0	101	\$ 5,889.10	\$ 58.31		

TOTAL CONSTRUCTION PAYROLL	\$3,630,877including fringe benefits and payroll taxes
----------------------------	--

NOTE: Excludes 2 administrative assistants and non-Bombard subcontractor labor, which will be determined after execution of subcontracts.

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULL TIME EMPLOYEES

# of Average Hourly # Job Title Employees Wage (\$)		•	(c)	(f) = Σ (e) / Σ (c)
	#	Job Title	# of Employees	Average Hourly Wage (\$)

1	Management and Administrative Employees	0.5	
2	Permanent Employees, excluding Management	0	
	and Administrative Employees		
	TOTAL		\$50.00

	\$120,000, including part-time
TOTAL ANNUAL PAYROLL	employees

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

rep	lacement costs capture all aspects of taxable value.
1) yes No.	
	Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, ase describe.
,	Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location the subsidiary company, if yes.
NV	SS-II is an indirect, wholly-owned subsidiary of MDU Resources Group, Inc. www.mduresources.com
,	At what physical point is the ownership of energy transferred? Describe the location and nature of the nection to the transmission grid.

Solar energy ownership is transferred to Valley Electric Association, Inc. ("VEA") at VEA's meter located at the solar project's switchgear adjacent to the interconnection point of the solar project's facilities and VEA's distribution facilities.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

No.

Summary Report Schedules 1 through 8

Company: Nevada Valley Solar Solutions II, LLC

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	\$ -	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	32,180,665	
3	Sch. 3 Real Property - Land - Total from Col. I	36,709	
4	Sch. 4 Operating Leases - Total from Col. F	-	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	-	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	437,300	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	-	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	_	

Property Tax: Personal Property
Schedule 1

Company Name: _	Nevada Valley Solar Solutions II, LLC	Schedule 1	
Division:			

Instructions:

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

Α	В	С	D	E	Н	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
N/A							
Grand Total							\$ -

		Property	Tax: Real Property Improvement	S
Company Name: _ Division:	Nevada Valley Solar Solutions II,	LLC	Schedule 2	

Instructions:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property. Place all land on Schedule 3.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor, materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact or entitlement fees and assessments; and fixtures
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of construction.
- (5) Attach additional sheets as necessary.

A	В	С	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
15 MW-AC solar project (30-year estimated life)			
Materials and equipment including PV modules, inverters, racking, switchgear, balance of plant.	N/A	7/1/16	\$ 19,435,562
Bombard labor, subcontractors (engineering, geotech, trenching, access road, fencing, concrete, permitting, site security), general conditions, contingencies, construction financing, and margin.	N/A	7/1/16	12,745,103
Grand Total			\$ 32,180,665

company:	Nevada Valley Solar Solutions II, LLC	Property Tax: Real Property Land
Division:		Schedule 3

Show the requested data for all land, owned or leased, in Nevada.

Α	В	С	D	E	a for an faria , owned or leased	F	G	Н	I
		Where Situated	d	Brief Description, Size of		Owned (O)	G/L Account		
Line #	County	City or Town	Tax District		Assessor's Parcel Number (APN)			Purchase Price (if applicable)	Assessor's Taxable Value
1	Nye	Pahrump	Pahrump, District 6	80 acres leased	027-351-05	L	N/A	N/A	\$ 36,709
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12	Grand Total								\$ 36,709

Company Name:	Nevada Valley Solar Solutions II, LLC	Property Tax: Operating Leases
Division:		Schedule 4

Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	В	С	E	F	G	Н	ı
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
80 acres leased from VEA to develop and construct a 15 MW-AC solar project.	N/A	Real Property	Include	ed in PPA price to	dia BBA a ina ta MEA		0
Constituti a 10 MMM-AO Solai project.	IN/A	rtgarr roperty	molude	a iii i i A piice to	V L/\	30	0
Grand Total				\$ -			

Company Name:	Nevada Valley Solar Solutions II, LLC	- Property Tax: Contributions in Aid of Construction
Division:		
		Schedule 5

Instructions:

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

Α	В	С	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
N/A	N1/A	NI/A	NI/A	NI/A	N1/A
N/A	N/A	N/A	N/A	N/A	N/A
Grand Total					\$ -

Company Name:	Nevada Valley Solar Solutions II, LLC	Sales and Use Tax
Division:		First Year of Eligible Abatement
Instructions:		Schedule 6

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Materials and equipment including PV modules, inverters, racking, switchgear, balance of plant.	N/A	С	4th Qtr 2015 to 2nd Qtr 2016	4th Qtr 2015 to 2nd Qtr 2016	\$ 19,435,562	2.25%	\$ 437,300
	1						
Grand Total							\$ 437,300

Company Name:	Nevada Valley Solar Solutions II, LLC	Sales and Use Tax
Division:		Second Year of Eligible Abatement
Instructions:		Schedule 7

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
NIA							
N/A							
Grand Total							\$ -

Company Name:	Nevada Valley Solar Solutions II, LLC	Sales and Use Tax
Division:		Third Year of Eligible Abatement
	·	Schedule 8

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.

Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".

- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
NIA							
N/A							
Grand Total							\$ -

Attestation and Signature						
I,, by signing this Application, I do here	by attest and affirm under penalty of perjury the following:					
(1) I have the legal capacity to submit this Application on behalf of the	applicant;					
(2) I have reviewed and am personally knowledgeable regarding the c (3) The contents of this Application are true, correct, and complete.	ontents of this Application; and					
	.//					
TOM NOSBUSCH	Signature:					
Name of person authorized for signature:	Signature:					
VICE PRESIDENT	8/24/15					
Title:	Date:					

This Application contains confidential information: Yes X No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed:

- 1. Power Purchase Agreement pricing and guarantee information.
- 2. Certain vendor identification information.

Basis for claims of confidentiality:

This application includes confidential and proprietary trade secret and economic information as defined by Nevada law. Prohibitions on the public disclosure of such information is provided in the Uniform Trade Secrets Act (NRS Chapter 600A), NRS 49.325, NRS 239, NRS 241.020, NRS 360.247, NRS 360.250, NRS 361.044, NRS 372.750, NRS 703.190, NRS 703.196, NAC 701A.565, NAC 239.699, and NAC 360.182. The confidential and proprietary information has been removed in the redacted version of the application.

ATTACHMENT 1

to

NEVADA VALLEY SOLAR SOLUTIONS II, LLC'S TAX ABATEMENT APPLICATION

Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid.

- The 15 MW_{AC} NVSS-II solar project ("Project") will be comprised of:
 - 1. PV solar modules.
 - 2. Thirty-degree fixed PV solar module racking.
 - 3. Ten power block inverter stations on concrete slabs consisting of:
 - a. inverters;
 - b. SCADA system tie-in and termination box;
 - c. Medium voltage transformer; and
 - d. Auxiliary power supply.
 - 4. SCADA infrastructure and monitoring systems, coordinated with DAS provider.
 - 5. Two CAISO accessible standard weather stations connected to the SCADA system at two power block inverter stations.
 - 6. One Project Owner accessible weather station connected to the SCADA system at one power block inverter station.
 - 7. 12-strand multimode direct burial rated fiber optic cabling connecting the SCADA system with the substation and a VEA-designated termination point.
 - 8. Approximately 8,510 linear feet of 6-foot chain link fencing with 3 strands barbed wire around the Site perimeter including Site perimeter lighting every 250 feet.
 - 9. Copper wire 90° C rated for PV source circuits 1 kV/2 kV.
 - 10. Medium voltage cable and grounding including trenching and backfill.
 - 11. Aluminum wire for PV output circuits 1 kV/2 kV.

- 12. Aluminum 25 kV type URD 33% concentric neutral, 100% insulation high voltage cables with terminations at the 25 kV switchgear using long-barrel terminal connectors on all terminations with 23 M quick Term III Termination Kits or substantially equal termination kits.
- 13. DC PV string wire, including UV tie wraps.
- 14. DC combiner boxes.
- 15. DC feeder direct burial rated cable, including terminations at DC combiner boxes with trenching and backfill as required.
- 16. 1200A, 25 kV PV distribution switchgear at the Site perimeter.
- 17. 12-strand multimode rated fiber optic cable, including fiber optic fittings at each power block inverter station.
- 18. Engraved nameplates on switchboards, panel boards, disconnect switches, motor control centers, transformers, etc., indicating equipment designation (or designation of equipment served) and voltage.
- 19. Metallic raceways for all wiring.
 - a. Raceways in slab-on-grade or below grade shall be schedule 40 PVC.
 - b. Transitions from below to above grade shall be with schedule 80 PVC conduit jacket or approved equal protection.
 - c. EMT fittings shall be steel.
 - d. Connectors shall be insulated throat typed.
- 20. Structural materials that are generally galvanized steel (ASTM 123), stainless steel, or aluminum.
- 21. Water-tight hubs for all entries.
- 22. Labeled and color-coded AC conductors.
- 23. CT cabinets and associated equipment.
- 24. All grounding material to properly ground and bond all electrical equipment metal racks, inverters, switchboards, panel boards, transformers, and equipment pads.
- 25. Arc flash labels for all electrical equipment with operating voltages greater than 50V per NEC 110.16.
- 26. Cable labels at each end of all conductors including DC conductors utilized in the PV module string circuits and for conductors between combiners/connection

- units, if applicable, and string inverters that uniquely identify the cables and are traceable to the electrical drawings.
- 27. Direct burial 25 kV MV cables at MV transformers based on connecting looping five (5) 1.5 MW transformers installed at block power inverter stations on each side of the Generation Facility and terminating both stations (ten 1.5 MW transformers) in new 25 kV switchgear.
- 28. Grounding and bonding.
- 29. Junction and pull boxes.
- 30. Necessary signage.
- 31. Module clamps and any associated racking hardware for grounding the modules and module rows.
- 32. All wiring and string homerun wires.
- 33. Wire management and protection materials.
- 34. Combiners box and inverter fusing.
- 35. All material to mount the combiner boxes.
- 36. Equipment grounding from combiner box/connection unit to racking systems.
- 37. Material to install PV output circuit wiring from the combiner box into the designated DC inverter inputs.
- Solar energy ownership will be transferred to Valley Electric Association, Inc. ("VEA") at VEA's meter located at the Project's switchgear adjacent to the interconnection point of the Project's facilities and VEA's distribution facilities.

ATTACHMENT 2

to

NEVADA VALLEY SOLAR SOLUTIONS II, LLC'S TAX ABATEMENT APPLICATION

Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale.

Physical Address: 2371 East Simkins Road

Pahrump, Nevada 89060

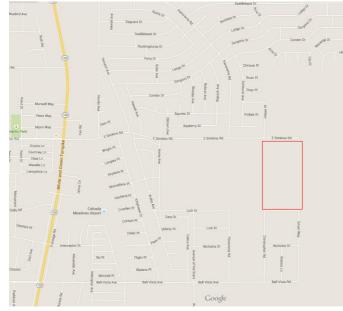
APN: 027-351-05

Legal Description: T19S R53E S25 ENW 80AC

Location of the Proposed NVSS-II Solar Facility--Nye County



Nye County & Nevada Boundaries



Facility Map Location



Facility Map Location

ATTACHMENT 3

to

NEVADA VALLEY SOLAR SOLUTIONS II, LLC'S TAX ABATEMENT APPLICATION

Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern.

On August 21, 2015, Valley Electric Association, Inc., ("VEA"), owner of the land on which the Project will be constructed, applied for a desert tortoise incidental take permit ("Permit") with the U.S. Fish and Wildlife Service under Section 10(a)(1)(B) of the Endangered Species Act, as amended, ("ESA") for activities related to Project development and construction. VEA submitted a habitat conservation plan ("HCP") with the Permit application. The HCP describes mitigation efforts to minimize Project development and construction impacts on the desert tortoise.

ATTACHMENT 4

to

NEVADA VALLEY SOLAR SOLUTIONS II, LLC'S TAX ABATEMENT APPLICATION

Copy of the Current Nevada State Business License.



CERTIFICATE OF REGISTRATION OF FOREIGN LIMITED LIABILITY COMPANY

I, BARBARA K. CEGAVSKE, the duly elected and qualified Nevada Secretary of State, do hereby certify that I am the legal custodian of the records pertaining to Limited Liability Companies, and that I am the proper officer to execute this certificate.

I further certify upon said records that **NEVADA VALLEY SOLAR SOLUTIONS II, LLC**, a Limited Liability Company organized under the laws of the State of Delaware did, on August 11, 2015 qualify pursuant to the provisions of the Nevada Revised Statutes and is currently registered to transact business in this State as a Limited Liability Company.

SEAL OF THE SAME O

Certified By: G Ramos Certificate Number: C20150811-1396 You may verify this certificate online at http://www.nvsos.gov/ IN WITNESS WHEREOF, I have hereunto set my hand and affixed the Great Seal of State, at my office on August 12, 2015.

BARBARA K. CEGAVSKE Secretary of State

ATTACHMENT 5

to

NEVADA VALLEY SOLAR SOLUTIONS II, LLC'S TAX ABATEMENT APPLICATION

Letter from the utility or company describing the highlights of PPA, LOI, or MOU.

NEVADA VALLEY SOLAR SOLUTIONS II, LLC

1150 West Century Avenue - Bismarck, North Dakota 58503 - (701) 530-1000

August 24, 2015

Ms. Suzanne Linfante Management Analyst III Certified Contract Manager Governor's Office of Energy 755 N. Roop Street, Suite 202 Carson City, Nevada 89701

Subject: Nevada Valley Solar Solutions II, LLC ("NVSS-II")

Renewable Energy Tax Abatement Application

Highlights of Solar Facility Power Purchase Agreement ("PPA")

Dear Ms. Linfante:

Pursuant to the requirements of the Nevada Renewable Energy Tax Abatement Program, I have summarized the highlights of the PPA under which Valley Electric Association, Inc., will purchase all the solar energy produced from NVSS-II's 15 MW_{AC} solar facility to be constructed in Pahrump:

Price	
Term	Execution date through December 31, 2046
Capacity	17.43 MW _{DC} ; 15 MW _{AC}
Estimated Production	35,000 MWh per year (PVSyst P50)
Annual Degradation	.5 percent
O&M Costs	
Property Taxes	
Property Insurance	
Output Guarantee	
Output Guarantee Damages	per MWh, capped at
Output Default	
Project Land	Provided by VEA
Civil Work	Provided by VEA
Conditions Precedent	December 15, 2015
Expected COD	270 days after conditions precedent
Guaranteed COD	330 days after conditions precedent
COD Guarantee Damages	
Early Termination Fee	
Performance Assurance	
VEA Purchase Option (after 10 years)	Greater of FMV or sliding schedule starting at

Please do not hesitate to call me at (701) 530-1352 if you have any questions or need additional information. Thank you.

Sincerely,

Tom Nosbusch Vice President