Facility Information
Date of Submittal to GOE:
Type of Incentives (Please check all that the company is applying for on this application)
X Sales & Use Tax Abatement X Property Tax Abatement
Company Information (Legal name of company under which business will be transacted in
Company Name: Techren Solar II LLC
Department of Taxation's Tax Payer ID number: 1035900785
Federal Employer ID number (FEIN, EIN or FID): 30-0982081
NAICS Code: 221114
Description of Company's Nevada Operations: Develop, own, and operate a solar generation facility. It is expected that Techren Solar II LLC will be an Exempt Wholesale Generator under applicable FERC regulations. Techren Solar II LLC is a subsidiary of Techren Solar, LLC and is a Hanwha Group company, a Fortune Global 500 firm.
Percentage of Company's Market Inside Nevada: 100%
Mailing Address: 300 Spectrum Center Drive, Suite 1020
City: Irvine
Phone: (949) 748-5996
APN: Under a lease option agreement between Techren Solar, LLC and the City of Boulder City, Techren Solar, LLC holds an option to lease certain City-owned land, including portions of APNs 207-00-001-025, 207-00-001-030, 207-00-001-031, 207-00-001-035 and 207-00-001-038. The lease option agreement allows Techren Solar, LLC or its affiliate to exercise the option. Techren Solar II LLC, as an affiliate of Techren Solar, LLC, will exercise the option and then enter into a lease for these lands.
Taxation District where facility is located: 52
Nevada Facility
Type of Facility (please check all that are relevant to the facility)
Geothermal
Process Heat from Solar Energy
X Solar PV
Solar Thermal
∐Wind □ □ □ □
Biomass
Waterpower ☐Fuel Cells
Transmission that is interconnected to a renewable energy or geothermal facility
Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities

Name Plate Production Capacity of the Facility: 200MW AC

Net Output Production Capacity of the Facility in MW: 200 MW AC

Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): 571, 904 MWh

Percent of total estimated capital investment expended in Nevada: Approximately 30%

Anticipated date or time range for the start of construction: May 1, 2018

Anticipated date for the Commercial Operation Date (COD) of the facility: September 1, 2019

Construction period (in months). Note: time period must match payroll calculations 15 months

Address of the Real Property for the Generation Facility: Black Hills Drive and US Highway 95

City: Boulder City, NV

Size of the total Facility Land (acre): The overall size of the land that Techren Solar II LLC will exercise the option to lease will be approximately 1015.01 acres.

Are you	Are you required to file any paper work with the PUC and/or FERC?						
If yes,	Purpose of the Filing with PUC: Filed the Power Purchase Agreement with Nevada Power Company D/B/A NV Energy; and obtain order/permit to construct electric generation facility pursuant to the Utilities Environmental Protection Act (UEPA).	Filing Date OR Anticipated filing Date: PPA for Techren Solar II LLC was filed on 2/2/17 and was granted on 6/6/17. UEPA for Techren Solar II LLC's parent company Techren Solar, LLC was filed on 4/16/12. Order granted on 02/08/17. Will transfer from Techren Solar, LLC to Techren Solar I & II LLC in March, 2018.	See Attachments D				
If yes,	Purpose of the Filing with FERC: Obtain: 1) Exempt Wholesale Generator ("EWG") status, 2) Market Based Rate ("MBR") authority	Filing Date OR Anticipated filing Date: Filed EWG for Techren Solar, LLC on 3/10/2017. Will file EWG for Techren Solar II LLC in first quarter of 2018. Will file MBR in first quarter 2018.	Attachments				

L	List All the county(s), Cities, and Towns where the facility will be					
1	1 City of Boulder City, Clark County					
2						

3	
4	
5	

CHECKLIST - PLEASE ATTACH:

- Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid See Attachment A
- 2 Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale - See Attachment B
- Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern Biological Assessment, Biological Opinion, Cultural Resources Overview and Archaeological Investigation, Environmental Assessment See Attachments C
- 4 Summary of the PUC and FERC Dockets if any PUC and FERC filing have started Techren Solar, LLC filed with the PUCN for a permit to construct a 300MW solar facility pursuant to UEPA on 4/16/12 and a Procedural Order was issued on 1/22/13. The First Amended Application was filed on 4/17/13 and was issued on 6/5/13. The 2nd Amendment was filed on 11/21/16 and the order was issued 1/25/17. A third amendment will be filed prior to 12/31/2017. The PPA for Techren Solar II LLC was filed on 2/2/17 and was granted on 6/6/17. Filed EWG on 3/10/2017. Will file EWG for Techren Solar II LLC in first quarter of 2018. Will file MBR in first quarter 2018. See Attachments D.
- 5 Copy of the Business Plan for the Nevada Facility See Attachment E
- 6 For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation N/A
- Website link to company profile: Techren Solar II LLC's indirect parent company website: http://www.174powerglobal.com/
- 8 Copy of the Current Nevada State Business License Attached
- **9** Facility Information Form
- 10 Employment Information, construction, and permanent employee salary schedules
- 11 Supplemental Information Form
- 12 Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)
- 13 Names and contact information for construction company, contractors, subcontractors
- **14** Letter from the utility or company describing the highlights of PPA, LOI, or MOU See Attachment F
- 15 Confidential Information Identification Form

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
	Permits or Authoriza					
	(ROW)	Management (BLM)	For development, construction, operation and decommissioning of project owned generation tie (gentie) line located on BLM managed property			
	(ESA) Compliance	Service (USFWS) & Clark County	For gentie: through a Take Statement in the Biological Opinion (BO) For project: Clark County Multiple Species Habitat Conservation Section Permit	Will be obtained as part of issued ROW. Compliance fee will be included with the Boulder City grading permit fee		
			A no permit required letter also states all waters in the Valley are non jurisdictional			
II. State o	f Nevada Permits or <i>F</i>	Authorizations				
		Commission - Nevada	Nevada Revised Statute ("NRS") 704.865 provides that a person, other than a local government, constructing a utility facility in Nevada must obtain a Utility Environmental Protection Act ("UEPA") permit from the Commission.	Compliance order originally issued June 5, 2013 and good for 5 years. The First Amended Application was filed on 4/17/13 and was issued on 6/5/13. The 2nd Amendment was filed on 11/21/16 and the order was issued 1/25/17. A 3rd amendment will be submitted in 3Q2017 to address minor additions to project design.		
	Special Purposes Permit	Nevada Division of Wildlife (NDOW)	Allows consulting biologists (firm specific) to collect and relocate endangered species found on public lands during construction activities.	Permit in hand		
	Permit	Environmental Protection (NDEP)	To manage the discharge of storm water and pollutants from the Leasehold during construction and operation of the solar field, which is over 5 acres.			
	Groundwater Discharge Permit	NDEP	Needed for dust control activities	Submit; 2 weeks to review and approve		

			ALIV.		
	ate Hazardous Material ermit	State Fire Marshall	To limit the exposure of hazardous material and chemical on and off the Leasehold. Provides for emergency procedures in the event of accidents	Submit; 4 weeks to review and approve	
	n-site Sanitary Disposal ermits	Southern Nevada Health District	On-site sanitary systems are proposed for the O&M building	Submit; 4 weeks to review and approve	
Pre	ational Historic eservation Act ompliance	Nevada State Historic Preservation Office (SHPO)	Concurrence of Section 106 National Historic Preservation Act of 1966, Problematic Agreement	Original concurrence was obtained on 4/12/13. Subsequent concurrence was documented in the Determination of NEPA Adequacy of 6/16/17	
	dustrial Artificial Pond	NDOW	Rentention pond onsite using effluent water	Submit; 4 weeks to review and approve	
	Permits or Authoriza	ations	water	app.010	
	proval	Department of Public Works & Development Services	Review & Approval of Plan Set, Hydrology Report, Geotechnical Report, and Traffic Control Plan	Need completion of plan design	
	equest for Reserve sturbance	Clark County Desert Conservation Program		A conditional Reserve Disturbance Permit was issued in January 2017, the permit is not valid until a reclamation plan is submitted to/and approved by Clark County. Also TSI has to have the bonding requirement in place for disturbance in the BCCE, with the City of Boulder City	
Du	st Control Permit	Department of Air Quality	Dust, particulate and emissions control during the construction of the solar field and the gentie and operation of the solar field	Submit; 10 days to review and approve	
011 0					
	mits or Authorization				
Pe	ermit	Public Works	All inclusive permit that covers review of all aspects of project engineering and construction	Submit at 100% plan design - review process can take up to 90 days.	
De Sy	stallation Permit for Fire etection and Protection vstems and/or Annual ermit	Fire Department	Permit for operation of the solar facility meeting the codes and ordinances of the City		
	oulder City Grading ermit	Community Development	Sheet grading and drainage of the Leasehold for solar field development and operation	Submit at 100% plan design - review process can take up to 90 days.	
Ele	ectrical	Boulder City Department of Public Works	Permit for temporary power	File with the city, estimate 4 weeks review	
Ele	ectrical	Boulder City Department of Public Works	Permit for operation of temporary generator	File with the city, estimate 4 weeks review	
	ew-Commercial	Davida a City Dan antara ant	Permit for construction of O&M Building	File with the city, estimate 4 weeks	

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Contra	ctors and Subcontractors List
Vendor 1	
Tax ID	
Contact	
Mailing Address	
E-Mail	
E-Wall	
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 4	
Tax ID	
Contact	
Mailing Address E-Mail	
E-Wall	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	

AFN:

Employment Information

	New Operations or Expansion	_	_
CONSTRUCTION EMPLOYEES		Full Time	Part Time
lumber of anticipated construction employees who will be e	mployed during the entire construction phase?	265	0
	mployed during the entire construction phase that will be Nevada	173	0
		173	
verage anticipated hourly wage of construction employees,	excluding management and administrative employees:	_	0
lumber of anticipated construction employees who will be e	mployed during the second-quarter of construction?	265	0
Percentage of anticipated second-quarter construction emp	oloyees who will be Nevada Residents?	65%	0
Number of anticipated second-quarter construction employ	ees who will be Nevada Residents?	173	0
PERMANENT EMPLOYEES			
	ployed as of the end of its first fourth-quarter of new operations or	8	5
Average anticipated hourly wage of permanent employees, ϵ	excluding management and administrative employees:		
Number of permanent employees who were employed prior	to the expansion?	0	0
Average hourly wage of current permanent employees, exclu	uding managements and administrative employees	0	0
Employee Deposit Drogram for Constru	untion Employage		
Employee Benefit Program for Constru	action Employees		
lealth insurance for <u>construction employees</u> and an op	tion for dependents must be offered upon employment		
he agreement is not finalized at this time. However, a heal-	th plan meeting the requirements of NRS 701A.365(1) will be provided.		
lame of Insurer:			
Name of Insurer:	Cost of Health Insurance for		

AFN:

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period.

FULL TIME EMPLOYEES

Job Title	# of Nevada Employees	# of Non-Nevada Employees		.	Average Hourly Wage (\$)
Construction Employees, excluding	i i	1	Ī		
Management and Administrative Employees	173	92	265	_	
TOTAL	173	92	265	_	
	onstruction Employees, excluding	Ionstruction Employees, excluding Ianagement and Administrative Employees 173	Ionstruction Employees, excluding Ianagement and Administrative Employees 173 92	Ionstruction Employees, excluding Ianagement and Administrative Employees 173 92 265	In a special construction Employees, excluding special construction Employees special constru

AFN:

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the **second quarter of construction**.

FULL TIME EMPLOYEES

#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per job title (\$)	_
	Construction Employees, excluding					
	Management and Administrative Employees	250	15	265		
	TOTAL	250	15	265		
	TOTAL CONSTRUCTION PAYROLL				-	

^{*}Estimated

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULL TIME EMPLOYEES

# of	Average Hourly
Employees	Wage (\$)

(f) = Σ (e) / Σ (c)

(c)

#	Job Title	# of Employees	Average Hourly Wage (\$)
1	Management and Administrative Employees	1	
2	Permanent Employees, excluding Management	7	
	and Administrative Employees		
	TOTAL	8	

TOTAL ANNUAL PAYROLL

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if ves.

Currently, Techren Solar II LLC does not own any possessory interest in any governmentally owned property, but Techren Solar, LLC, the sole member and manager of Techren Solar II LLC does. Techren Solar, LLC holds an exclusive option to enter into a lease for property owned by the City of Boulder City. The lease option agreement allows Techren Solar, LLC or its affiliate (which Techren Solar II LLC constitutes) to exercise the option and enter into a lease with the City. Techren Solar II LLC will exercise the option for the land subject to the Techren Solar II project site and enter into a lease with the City of Boulder City. All of the land subject to the Techren Solar II LLC lease is owned by the City of Boulder City and is set forth in Schedule 3 and described in Attachment B. For the generation-tie route, Techren Solar II LLC will obtain an easement from the City of Boulder City across certain City-owned land and a right-of-way grant from the Bureau of Land Management over federally-owned land.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

No

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Yes, Techren Solar II LLC is a subsidiary of Techren Solar, LLC, a Delaware limited liability company duly qualified to do business in the State of Nevada and is a Hanwha Group company, a Fortune Global 500 firm, with headquarters located at 300 Spectrum Center Drive, Suite 1020, Irvine, CA 92618. Techren Solar II LLC is the entity that owns the facility which is located at Black Hills Drive and US Highway 95, Boulder City, Nevada, 89005.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

The Point of Change of Ownership will be on the switch structure where the Interconnection Customer's 230 kV transmission lead line terminates. The preliminary location identified for the Point of Change of Ownership dead-end and switch structure is 35.796796 N: Longitude 114.982546 W.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

No

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designation as defined in 15 U.S.C 79z-5A?

Yes

8) If an EIS or EA has been performed, please supply the ROD number.

An EA was conducted for Techren Solar II LLC's parent company Techren Solar, LLC and the number issued by the U.S. BLM Decision Record Memorandum is DOI-BLM-NV-S010-2012-0146-EA. A new number will be supplied to Techren II LLC when its application is accepted by the BLM.

9) Has an appraisal been performed on any portion of this land or project?

Yes

10) Has a Power Purchase Agreement been executed?

Yes, the Power Purchase Agreement was executed between Techren Solar, LLC and Sierra Pacific Power Company D/B/A NV Energy on January 12, 2017. Techren Solar, LLC will assign the Power Purchase Agreement to Techren Solar II LLC.

Summary Report Schedules 1 through 8

Company: Techren Solar II LLC

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *		
2	Sch. 2 Real Property - Improvements - Total from Col. F. *		
3	Sch. 3 Real Property - Land - Total from Col. I		
4	Sch. 4 Operating Leases - Total from Col. F *		
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F		
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J		
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J		
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J		

^{*} The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.

Property Tax: Personal Property Schedule 1

Company Name: Techren Solar II LLC

Division:

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

A	В	С	D	E	Н	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
PV solar panels		С	2018	2019		30	
Trackers		С	2018	2018		30	
Inverters		С	2018	2018		30	
Engineering, Civil, Installation, Commission	ning	С	2018	2018		30	
Project substation		С	2018	2018		30	
Generation tie line		С	2018	2018		30	
Development, permitting, legal, constructio	n rent	FO	2018	2018		30	
Interconnection facilities upgrade		FO	2018	2018		30	
Project financing & construction loan		FO	2018	2018		30	
Developer fee and overhead		FO	2018	2018		30	
							-
							-
							-
Grand Total							

Property Tax: Real Property Improvements
Schedule 2

Company Name: Techren Solar II LLC Division:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact or entitlement fees and assessments; and fixtures unique to the property.
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

A	В	С	F
			Estimated Total
	G/L Account No.	Estimated Date of	Construction
Real Property Improvements Itemized Description	(if applicable)	Completion	Cost
Security fencing		7/1/2018	
Operation & Maintenance Building		12/1/2018	
		_	
Crowd Total			
Grand Total			

Property Tax: Real Property Land Company: Techren Solar II LLC Schedule 3

Division:

rall land, owned or leased, in Nevada.

Α	В	С	D	E		F	G	Н	I
Where Situated		Brief Description, Size of the Land (acre), Date	Assessor's Parcel Number (APN)	Owned (O) Leased (L)	G/L Account Number	Purchase Price (if	Assessor's Taxable Value		
Line #	County	City or Town	Tax District						
1	Clark County	Boulder City	52	337.56	Portion of 207-00-001-025	L		N/A	\$1,181,460
2	Clark County	Boulder City	52	282.65	Portion of 207-00-001-030	L		N/A	\$989,275
3	Clark County	Boulder City	52	329.4	Portion of 207-00-001-031	L		N/A	\$1,152,900
4	Clark County	Boulder City	52	559.7	Portion of 207-00-001-035	L		N/A	\$1,958,950
5	Clark County	Boulder City	52	88.4	Portion of 207-00-001-038	L		N/A	\$309,400
6	TOTAL			1597.71					\$5,591,985
7	Total acres that Techren Solar II LLC will exercise option to lease			<u>1015.01</u>					
8		ren Solar II LLC's acres in APN	s acres / total	63.53%					
9	Grand Total f	or Techren So	olar II LLC's 1	015.01 acres					\$3,552,534

^{*}Currently, Techren Solar II LLC does not own any interest in any real property. Techren Solar, LLC and the City of Boulder City entered into that certain Third Amended and Restated Lease Option Agreement dated June 27, 2017 (the "Lease Option Agreement"), under which Techren Solar, LLC holds an exclusive option to lease in whole or in part that certain real property owned by the City. Under the Lease Option Agreement, Techren Solar, LLC or its "Affiliate" (as defined in the Lease Option Agreement, which includes any limited liability company that is controlled by Techren Solar), may exercise the option in whole or in part by delivering a written notice of such exercise to the City and entering into a lease with the City for the land subject to the option exercise notice. Techren Solar, LLC is the sole member and manager of Techren Solar II LLC; Techren Solar II LLC constitutes an "Affiliate" for purposes of the Lease Option Agreement. Techren Solar II LLC will exercise the option for portions of the land set forth in this Schedule 3 (totaling approximately 1013.44 acres) and enter into a lease with the City.

Company Name: Techren Solar II LLC

Property Tax: Operating Leases
Schedule 4

Division:

Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	В	С	E	F	G	Н	I
				Estimated			
	G/L Account	Real or	Lessor's	Total	Annual		
	No. (if	Personal	Replacement	Replacement	Lease	Lease Years	Residual
Operating Lease Itemized Description	applicable)	Property?	Cost Per Unit	Cost	payment	Remaining	Value
					see notes	see notes	
Lease Agreement (see notes below)		Real Property	n/a	n/a	below	below	n/a
Grand Total							

Currently, Techren Solar II LLC does not own any interest in any real property. Techren Solar, LLC and the City of Boulder City entered into that certain Third Amended and Restated Lease Option Agreement dated June 27, 2017 (the "Lease Option Agreement"), under which Techren Solar, LLC holds an exclusive option to lease in whole or in part that certain real property owned by the City. Techren Solar, LLC's option agreement ends on December 31, 2020, and current annual option payments are \$70,000, payable in January. Under the Lease Option Agreement, Techren Solar, LLC or its "Affiliate" (as defined in the Lease Option Agreement, which includes any limited liability company that is controlled by Techren Solar) may exercise the option in whole or in part by delivering a written notice of such exercise to the City and entering into a lease with the City for the land subject to the option exercise notice. As Techren Solar, LLC is the sole member and manager of Techren Solar II LLC, Techren Solar II LLC constitutes an "Affiliate" for purposes of the Lease Option Agreement. Techren Solar I LLC will exercise the option for the portions of the land set forth in Schedule 3 (totaling approximately 1013.44 acres) and enter into a lease with the City. Once Techren Solar II LLC exercises the option to lease, Techren Solar II LLC's lease will have the following terms: (1) construction period from notice to proceed through commercial operations date (rent: \$1500/acre/year); (2) 50-year lease term from the earlier of 1/1/2021 or commercial operations date (rent: \$1500/acre/year, 3.75% increase on the 7th lease year and subsequent annual increases of 0.75% beginning with 8th lease year, with 3.75% increase on the 7th year of the renewal option and subsequent annual increases of 0.75% beginning with 8th year of the renewal option).

O	Property Tax: Contributions in Aid of Construction
Company Name: Techren Solar II LLC Division:	Schedule 5

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	В	С	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
Communications Protection (RTU) at generator site					
and Protection Coordination with Generator Relays		Personal	0.500		
Metering - GSU high side metering at generator site includes CT/PTs		Personal	0.500		
Transmisison line: includes a dead-end structure and a customer accessible 230kV switch and transmission line between the Point oof Change of Ownership (POCO) and the Point of Interconnection (POI).		Personal	0.500		
Land Rights-of-Way permitting review and support (soft costs)		Personal	0.500		
Land Rights-of-Way environmental permitting review and support (soft costs)		Personal	0.500		
Grand Total					

^{*} Techren Solar I LLC will pay all costs up-front with respect to the items described above but is subject to a required reimbursement from Techren Solar II LLC that apportions the cost to Techren Solar II LLC as calculated above, with the remaining 0.250 of each unit potentially allocated to future projects.

Company Name: Techren Solar II LLC Division:

Sales and Use Tax First Year of Eligible Abatement Schedule 6

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
	G/L	Purchased by				County and	
	Account No.	Facility Owner (FO)			Total	Applicable	Estimated Sales
Personal Property or Materials and	(if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	be Paid
PV solar panels		С	2018-2019	2019		2.60%	
Trackers		С	2018-2019	2019		2.60%	
Inverters		С	2018-2019	2019		2.60%	
Engineering, Civil, Installation, Commission	ning	С	2018-2019	2019		2.60%	
Project substation		С	2018-2019	2019		2.60%	
Generation tie line		С	2018-2019	2019		2.60%	
Development, permitting, legal, constructio	n rent	FO	2018-2019	2019		2.60%	
Interconnection facilities upgrade		FO	2018-2019	2019		2.60%	
Project financing & construction loan		FO	2018-2019	2019		2.60%	
Developer fee and overhead		FO	2018-2019	2019		2.60%	
Grand Total							

Company Name: Techren Solar II LLC Division:

Sales and Use Tax Second Year of Eligible Abatement Schedule 7

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
	G/L	Purchased by				County and	
	Account No.	Facility Owner (FO)			Total	Applicable	Estimated Sales
Personal Property or Materials and	(if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	be Paid
O&M Materials		С	2019-2020	2019-2020		2.60%	
Balance of Plant spare parts		С	2019-2020	2019-2020		2.60%	
Facility equipment mobilization		С	2019-2020	2019-2020		2.60%	
Grand Total							

Company Name: Techren Solar II LLC

Sales and Use Tax
Third Year of Eligible Abatement
Schedule 8

Instructions:

Division:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.

http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".

- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
O&M Materials		С	2020-2021	2020-2021		2.60%	
Balance of Plant spare parts		С	2020-2021	2020-2021		2.60%	
Facility equipment mobilization		С	2020-2021	2020-2021		2.60%	
Grand Total							
Orana rotai							

Attestation and Signature	
I, Jihwan Ahn, by signing this Application, I do hereby attest and affirm under penalty of perjury the following	owing:
(1) I have the legal capacity to submit this Application on behalf of the applicant;	
(2) I have prepared and personally knowledgeable regarding the contents of this Application; and (3) The content of this Application are true, correct, and complete.	
By: 174 Power Global Corporation, a Delaware corporation	
Its: Manager	
Jihwan Ahn	
Name of person authorized for signature:	Signature:
Chief Financial Officer	
Title:	Date: