Nevada Governor's
Office of Energy

GRID RESILIENCE GRANT PROGRAM SECTION 40101(d)
INFRASTRUCTURE INVESTMENT AND JOBS ACT

Notice of Funding Opportunity
Issue Date: February 23, 2024
Applications Due: April 26, 2024

Mission

By maintaining and applying an understanding of the energy landscape in Nevada, GOE promotes policy, manages programs, and distributes federal funding to meet Nevada's energy needs. GOE fosters thoughtful energy forecasting and planning, promotion of research and development in the energy sector, maximization of Nevada's energy resources, and the wise use of energy.

History

The Nevada Governor's Office of Energy (GOE) was established in 1975 to ensure the wise development of Nevada's energy resources in harmony with local economic needs and to position Nevada to lead the nation in renewable energy production, energy efficiency, and the exportation of energy. GOE administers energy-related programs under Nevada Revised Statutes (NRS) 701 and 701A and in accordance with Nevada Administrative Code (NAC) 701 and 701A.

Purpose

This Notice of Funding Opportunity (NOFO) will help Nevada utilities improve the resilience of the electric grid against disruptive events by modernizing the electric grid, reducing the impacts of climate-driven extreme weather and natural disasters while also ensuring power sector reliability. Funding for this announcement will be provided to all eligible applicants for projects in the State of Nevada. The priorities for this cycle of available funding can be found in Section I.

APPLICATION SCHEDULE AND DEADLINES

GOE will be accepting applications for this NOFO on the following schedule and timeline.

EVENT	DATE
NOFO issued	February 23, 2024
Applicant questions on NOFO: Deadline for submission	March 22, 2024, by 5:00 pm Pacific Time
GOE responses to applicant questions	Published April 5, 2024, by 5:00 pm Pacific Time and posted at energy.nv.gov
Applications Due	**April 26, 2024, by 5:00pm Pacific Time**
GOE application review / scoring	April 29, 2024, through May 10, 2024
DOE application review / approval	May – October 2024 (estimated 3 – 6 months)
Award notification(s) (approximately)	October / November 2024

Table of Contents

Appendices

Section I Funding Information

Subgrant Opportunity

This Notice of Funding Opportunity (NOFO) seeks projects that will improve the resilience of the electric grid against disruptive events. IIJA section 40101(a)(1) defines a disruptive event as "an event in which operations of the electric grid are disrupted, preventively shut off, or cannot operate safely due to extreme weather, wildfire, or a natural disaster."

To achieve this goal, funding provided under this Program may be used to implement a wide range of "Eligible Resilience Measures" intended to mitigate the impact of disruptive events.

Eligible Projects

Eligible Resilience Measures could include any or all the following scopes:

- Weatherization technologies and equipment.
- Fire-resistant technologies and fire prevention systems.
- Monitoring and control technologies.
- The undergrounding of electrical equipment.
- Utility pole management.
- The relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors.
- Vegetation and fuel-load management.
- The use or construction of distributed energy resources for enhancing system adaptive capacity during disruptive events, including microgrids and battery-storage subcomponents.
- Adaptive protection technologies.
- Advanced modeling technologies.
- Hardening of power lines, facilities, substations, or other systems; and
- Replacing old overhead conductors and underground cables.

This grant program may not be used for the construction of a:

- New electric generating facility or large-scale battery-storage facility that is not used for enhancing system adaptive capacity during disruptive events.
- Cybersecurity.
- Workforce Development.
- Studies.

Estimated Period of Performance

DOE anticipates making awards initially with an estimated period of performance of 5 years. Awards may be extended to span the amount of time necessary for Recipients to complete all subaward project efforts, up to 10 years.

Cost Match

Eligible entities performing resilience projects are required to provide a 115 percent cost match unless the eligible entity sells not more than 4,000,000 megawatt hours of electricity per year, then the eligible entity is required to provide a 48 percent cost match.

To demonstrate entity status as a small utility and associated cost match. An acceptable data source for verifying electricity sales is
https:// www.eia.gov/electricity/sales_revenue_price/xls/table10.xlsx

Program Description

The Governor's Office of Energy is focused on improving the resilience of the electric grid against disruptive events by modernizing the electric grid, reducing the impacts of climate-driven extreme weather and natural disasters while also ensuring power sector reliability. During this first round of funding for fiscal year 2024, GOE will provide grants to eligible entities to enhance the resilience of the State's electric grid.

Objectives

- Energy Justice – Ensuring an equitable energy future that leaves no one behind. Including underserved and disadvantaged communities and vulnerable populations by equitably sharing the burdens and benefits of energy production and consumption while reducing the likelihood and consequence of disruptive events.
- Resilience – Resilience – Reduction of frequency and duration of outages. Setting objectives to avoid, prepare for, and recover from energy disruptions to ensure energy availability and reliability.
- Mitigation of Climate-Related Risks – Hazard mitigation and hardening in an effort to adapt to climate-related hazards.
- Strong Labor Standards and Protections – Creation of good paying jobs with the free and fair choice to join a union and/or a workforce development option.

Priorities

- Priority should be given to projects that will generate the greatest community benefit (rural or urban) in reducing the likelihood and consequences of disruptive events. This funding provides a unique opportunity to address current and future hazards and resilience needs, including critical infrastructure in disadvantaged, low-income, and vulnerable communities, with a focus on vulnerable communities within rural, tribal, and urban areas.

Metrics

- Energy Justice - Projects that demonstrate the inclusion of underserved and disadvantaged communities and vulnerable populations in their project planning process will be prioritized for fund awarding. Benefits to such groups or populations shall be established through data from sources such as The U.S. Census American Community Survey, State Department of Health Services, The U.S. Department of Housing, EIA, LIHEAP, or any other reputable source demonstrating fulfillment of this objective.

- Resilience - A reduction in the frequency and duration of power outages shall be evident in the project planning of the potential recipient. Clear, projected benefits and outcomes must be provided in the event of using or constructing distributed energy resources to enhance system adaptive capacity during disruptive events, including microgrids and battery storage subcomponents.

- Mitigation of Climate-Related Risks - Analysis and projected mitigation of climate-related risks must be provided to demonstrate the clear and tangible benefits resulting from hazard mitigation and hardening. Activities may include weatherization technologies and equipment, fire-resistant technologies, and fire prevention systems, undergrounding of electrical equipment, utility pole management, relocation of power lines with low-sag, vegetation, and fuel-load management, or hardening of power lines, facilities, sub-stations, or other systems.

- Strong Labor Standards and Protections - Potential funding recipients must demonstrate planning for using strong labor standards and protections (to include direct employees, contractors, and sub-contractors). This may be established by using project labor agreements, local hire agreements, and/or an outline of a plan to attract, train, and retain an appropriately skilled workforce (i.e., through registered apprenticeships and other joint labor-management training programs that serve all workers, particularly those underrepresented or historically excluded). It may further be demonstrated through plans to partner with a training provider (labor, community college, etc.) and the use of an appropriately credentialed workforce (i.e., requirements for appropriate and relevant professional training, certification, and licensure).

Applicants are expected to set and meet objectives and metrics that are informed by a strategic planning process that:

- Identifies the highest-priority opportunities for improving resilience in the near-term,
- Formulates strategies for determining investments needed over the long- term that align with objectives, and
- Measures the progress and performance of IIJA investments through establishment of metrics in addition to reporting required by DOE.

Section II Award Information

Total Funding Available (FY2024): $10,543,609.00 | Award cap $3,500,000.00

The GOE shall ensure that, of the amounts made available to eligible entities, the percentage made available to eligible entities that sell not more than 4,000,000 megawatt hours of electricity per year is not less than the percentage of all customers in the state of Nevada (as applicable) that are served by those eligible entities. For this first round of funding, the small utility set aside will be no less than $450,000 of the total available funding.

GOE reserves the right to determine the number and amounts of awards for this NOFO based on available funding, projects selected, and current program priorities. GOE also reserves the right to accept or reject any or all applications received, negotiate with all qualified applicants, or cancel or modify this NOFO in part or in its entirety. The application must provide information about the applicant's plan for completing the proposed project no more than two (2) years after the Notice of Award is issued.

Common Eligible Project Costs:

- Permanent staff salary MUST be for project-related work only. This includes planning, development of project tasks and timelines, supervision, permitting and field work. Permanent staff will be required to certify activity.
- Consultant or contractual services.
- Supplies, materials, and tools for the project (e.g., charging station equipment and systems, photovoltaic panels, batteries, charge controllers, inverters, etc.).

Common Ineligible Project Costs:

- Costs that are expended and not included in the project budget at the time of application.
- Any expenditure not related to the project or defined in the project budget.
- General overhead or indirect costs (costs to support an organization, including rent, furniture, electricity, internet, or meeting space).
- Volunteer or program insurance.
- Expenses related to promotional or fund-raising efforts of an organization.
- Flyers, brochures, and publications not related to education or outreach.
- Printing not related to education or outreach.
- Time and services associated with writing the subgrant application.
- Marketing and advertising not related to education or outreach.
- Postage.
- Vehicle Maintenance.
- Mileage for governmental agencies and districts using fleet vehicles.
- Depreciation on vehicles, tools, and equipment used for the subgrant.
- Food or alcohol.
- Team building or bonding.
- Audit and legal services.
- Bonuses, gifts, and incentives.
- Membership fees or dues.
- Lobbying costs.

Section III Eligibility Information

Eligible Applicants

- Electric grid operator.
- Electricity storage operator.
- Electricity generator.
- Transmission owner or operator.
- Distribution provider.
- Fuel supplier.
- Any other relevant entity, as determined by the Secretary (of DOE).

Section IV Application & Submission Information

A complete application must include four (4) components: 1) Project Description/abstract; 2) Project Narrative; 3) Budget and Justification; and 4) Attachments.

While joint applications will not be accepted, the Nevada GOE encourages the formation of coalitions for the Federal Grid Resilience Grant Program 40101(d). Individual applications are expected, but collaborative efforts and partnerships within the community are highly encouraged.

Incomplete applications will not be scored or considered for funding.

Applications have the potential to score a maximum of 100 points.

1. Project Description/Abstract

   The project description/abstract must succinctly summarize the proposed project and should include:

   - A brief background of the project.
   - Specific objectives and/or goals
   - Any unique and/or innovative features of the project
   - Collaboration and partnerships (if applicable); and
   - Expected results and/or outcomes.

   The project description/abstract is limited to one (1) page, single-spaced, Times New Roman 12 –point font with 1-inch margins on all sides of 8 ½ by 11 size (letter size) paper. Additional pages will not be reviewed or considered for scoring.

2. Project Narrative

The project narrative must not exceed 8 pages, single-spaced, Times New Roman 12- point font with 1-inch margins on all sides of 8 ½ by 11 (letter size) paper. ***Important***: For maximum points, each project proposed must answer all questions and expand on the idea or answer. For questions that are not applicable to the proposed project, be sure to answer by providing a reason why the question is not applicable.

The following information must be contained within the project narrative:

A. <u>Proposal Signature Page</u> (template in Appendix A – *required*)

Use of the template in Appendix A is required. It must be filled out completely and must be signed. It must not exceed one (1) page and is not included in the 8- page narrative limitation.

B. <u>Problem Statement</u>

The problem statement must provide a clear and concise description of the issue(s) or goals to be addressed by the proposed project. The primary purpose of this statement is to focus the reviewer's attention on the primary issue/problem to be solved. In this section, describe (i) the primary problem or goal to be reached; (ii) the project location; (iii) why the project is needed now, and consequences of not funding the project
(iv) partnerships and public need; and
(v) a budget section that discusses the project costs, financial risks, additional funding, and any additional information the reviewers should be aware of relating to the project.

C. <u>Priorities</u>

This section must identify the priority area(s) that your proposal is addressing and provide detailed information explaining how your proposal meets the priority.

PRIORITY AREAS	
1	Weatherization technologies and equipment.
2	Fire-resistant technologies and fire prevention systems.
3	Monitoring and control technologies
4	Undergrounding of electrical equipment
5	Utility pole management
6	Relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors
7	Vegetation and fuel-load management
8	Use or construction of distributed energy resources for enhancing system adaptive capacity during disruptive events, including microgrids and battery-storage subcomponents.
9	Adaptive protection technologies
10	Hardening of power lines, facilities, substations, of other systems
11	Weatherization technologies and equipment.
12	Replacement of old overhead conductors and underground cables

D. Workplan (template in Appendix B – *required*)

Important: Use of the template in Appendix B for the workplan narrative is required. This component must describe your goals (what will be accomplished) in broad terms as well as listing the measurable objectives with tasks describing how each goal will be met. In this section, describe (i) the proposed project and how the completion will affect the identified problem; (ii) agencies and stakeholders consulted and/or commitments/partners; (iii) design standards used for project development; and (iv) any site surveys and assessments conducted.

E. Sustainability

Describe (i) how the project will provide long-term value; (ii) provisions for on-going maintenance and future projected costs after the project period ends and how funds will be obtained.

F. Organization Capacity

Describe (i) your organization's capacity and experience to implement and accomplish the proposed project; and (ii) key personnel with a resume or short biography for each, demonstrating ability to manage the project.

G. Budget and Justification (template in Appendix C – *required*)

Important: Use of the template in Appendix C for the budget and justification is required. The budget must demonstrate a clear and strong relationship between stated objectives, goals, activities, and costs. The budget does NOT count towards the total page count of the project narrative. The budget should be detailed, reasonable, adequate, cost efficient, and should align with the proposed work plan.

The budget narrative should clearly illustrate how the budget relates directly to the proposed project.

3. Attachments

Attachment 1: Construction Plans, Drawings, Pictures, Tables etc. (if applicable)
Attachment 2: Letters of Commitment/Support (not to exceed 10) (if applicable)

Submission Instructions

One (1) electronic version of the entire application, in PDF, should be submitted to GOEgrants@energy.nv.gov. The PDF must include all components of this NOFO. Each section of the subgrant should have the same format, headings, and subheadings in the narrative as this NOFO.

Applications will not be accepted outside of the open application period. See cover page for when applications are accepted.

Written Questions and Answers:
GOE will only accept questions and/or comments in writing via e-mail regarding this NOFO. The deadline for submission of questions is March 22, 2024, by 5:00 pm Pacific Time. All questions and/or comments will be addressed in writing and will be posted to the GOE website by April 5, 2024, by 5:00 pm Pacific Time and posted at energy.nv.gov Pacific Time. Items posted to the website will not include any identifiable information.

Additional Information
All materials submitted regarding this NOFO become the property of the State of Nevada and will become public record upon submission.

Tips & Common Pitfalls to Avoid
- Ensure budget figures are mathematically correct, and the total of the budget summary matches the total on the proposal page; have your financial staff review.
- Use only whole dollar amounts.
- Observe page limits (any pages over the page limit will not be reviewed).
- Use standard type, Times New Roman, Size 12-point font.
- Respond to all sections of the application; ensure the thread that ties the application sections together are related.
- Subgrant funds may not be used to replace federal, state, or local funds that are currently being used or are forthcoming.
- Spell out acronyms at initial use. Eliminate jargon whenever possible.
- Do not assume reviewers are familiar with existing projects.
- Read the NOFO carefully; and
- Use local statistics rather than national statistics.
- Take advantage of resources available in the state such as the Nevada Subgrant Office.
    - Nevada Grant Office: https://grant.nv.gov/.

Section V Application Review Information

Each proposed project will be evaluated for content, inclusiveness and succinctness of the application using the scoring matrix below.

SCORING MATRIX (max 100 points)

Community Benefit (60 Points)	Project Resiliency (35 Points)	Administrative Compliance (5 Points)
• Energy Justice. • Generates community benefits. • Strong Labor Standards and Protections. • Serves low-income Nevada residents to alleviate energy burden.	• Resilience • Mitigation of Climate Related Risks. • Provides a clear and cost-effective work plan for improving grid resilience. • Demonstrates a strong need for alleviating probable risk. • Provides clear metrics for tracking measurable improvements to resiliency.	• Adheres to administrative requirements.

Community Benefit		
Topic	**Evaluation Criteria**	**Points**
Generates community benefits	• Clearly defines impacted community and need that project is serving within the community. • Clearly explains specific benefits from the project to the community. • Establishes metrics to track community benefits and explains the rationale for the selected metrics to track community benefits. • Provides data on project impact per dollar spent. • Describes percentage of customers benefited. • Clearly describes the community support for the project or provides a plan for stakeholder engagement.	**30**
Strong Labor Standards and Protections	• Recipients must demonstrate planning for the utilization of strong labor standards and protections (to include direct employees, contractors, and sub-contractors). This may be established by using project labor agreements, local hire agreements, and/or an outline of a plan to attract, train, and retain an appropriately skilled workforce (i.e., through registered apprenticeships and other joint labor-management training programs that serve all workers,	**15**

	particularly those underrepresented or historically excluded). It may further be demonstrated through plans to partner with a training provider (labor, community college, etc.); and the use of an appropriately credentialed workforce (i.e., requirements for appropriate and relevant professional training, certification, and licensure).	
Energy Justice and Serves low-income Nevada residents to alleviate energy burden	• Includes demographic data for populations impacted by the project. • Explains how the project benefits low-income and energy burdened populations (aligns with Justice40 Initiative). • Includes estimates for relief of energy burden. • Projects must demonstrate the inclusion of underserved and disadvantaged communities and vulnerable populations in their project planning process. Benefits to such groups or populations shall be established through data from sources such as The U.S. Census American Community Survey, State Department of Health Services, The U.S. Department of Housing, EIA, LIHEAP, or any other reputable source demonstrating fulfillment of this criteria.	**15**

Project Resiliency		
Topic	**Evaluation Criteria**	**Points**
Provides a clear and cost-effective work plan for improving grid resilience	• A reduction in the frequency and duration of power outages shall be clear in the project planning. Clear, projected benefits and outcomes must be provided in the event of use or construction of distributed energy resources for enhancing system adaptive capacity during disruptive events, including: microgrids; and battery storage subcomponents. • Provides a clear solution and work plan that alleviates risks of disruptive events. • Provides information on cost-effectiveness of proposed solution as compared to no action and alternate solutions. • Provides discussion on impact of solution per dollar spent for grid resiliency.	**20**

Mitigation of Climate Related Risks	• Analysis and projected mitigation of climate-related risks must be provided to demonstrate the clear and tangible benefits that will result from hazard mitigation and hardening. Activities may include weatherization technologies and equipment, fire-resistant technologies, and fire prevention systems, undergrounding of electrical equipment, utility pole management, relocation of power lines with low-sag, vegetation, and fuel-load management, or hardening of power lines, facilities, sub-stations, or other systems.	**10**
Provides clear metrics for tracking measurable improvements to resiliency	• Clearly explains the rationale for the selected metrics for ensuring measurable grid resiliency improvements. • Clearly explains the rationale for the selected distribution reliability indices. • Includes targets for improved performance according to metrics.	**5**

Administrative Compliance		
Topics	**Evaluation Criteria**	**Points**
Adheres to administrative requirements	• Describes experience and a clear plan for administrative compliance with NEPA, Section 106 of the National Historic Preservation Act, Davis Bacon Act, and Build America Buy America.	**5**

Section VI Award Administration Information

Subgrant Review and Selection Process

Eligible applications are reviewed, evaluated, and competitively scored by a review committee using the scoring matrix located in Section V. Scoring is provided to rank the applications as the primary basis for final determination for funding. Applicants and GOE staff are not permitted to engage in communication regarding application scoring prior to subgrant award.

To avoid disqualification, the entire application must be concise, complete, and signed; certifications must be signed and dated; objectives must be measurable. Respond to each question and include all listed documents. Denial letters, with scoring disclosure, will be sent to applicant agencies that are not funded.

Government Generated Statement of Project Objectives

DOE has generated a Statement of Project Objectives (SOPO) to be used in all awards. Applicants should review the SOPO to be aware of project requirements. The SOPO is in Appendix A of the DOE ALRD. *(See ALRD link, page 19)*

Resilience Project and Subaward/Subcontract Notification

For all resilience project subawards and any other subaward over $250,000, the GOE must notify the DOE Contracting Officer and Project Officer in writing prior to the execution of new or modified subawards/subcontracts. This notification does not constitute a waiver of the prior approval requirements outlined in 2 CFR 200, nor does it relieve the GOE from its obligation to comply with applicable Federal statutes, regulations, and executive orders.

The GOE is responsible for making a final determination to award or modify subawards under this agreement, **but the GOE may not proceed with the subaward until the DOE determines and provides the GOE written notification that the information provided is adequate.**

To satisfy this notification requirement, GOE documentation must, at a minimum, include the following:

(a) GOE confirms that the sub awardee:

(i) is an eligible entity type identified in BIL section 40101(a)(2)

(ii) is not a debarred or a suspended entity; and

(iii) will pay all of the laborers and mechanics performing construction, alteration, or repair work in excess of $2,000 on projects funded directly by or assisted in whole or in part by and through funding under the award, wages at rates not less than those prevailing on projects of a character similar in the locality as determined by subchapter IV of Chapter 1 of Title 40, United State Code commonly referred to as the “Davis-Bacon Act” (DBA).

(b) GOE confirms that:

(i) the process undertaken to solicit the subaward complies with their written procurement procedures as outlined in 2 CFR 200.318

(ii) the proposed work to be done is an eligible activity identified in BIL Section 40101(e)(1)

(iii) the proposed subaward effort is consistent with the Program Narrative being executed under the award

(iv) the primary purpose of the proposed project is not cyber security but that the implementation of the proposed project will adhere to any applicable cybersecurity requirements, and where possible, best practices in deploying technologies under their subaward

(v) no planned, actual, or apparent conflict of interest exists between the GOE and the selected sub awardee/subcontractor and that the GOE’s written standards of conduct were followed

(vi) as applicable, subaward/subcontracts address the Small Utilities Set Aside requirement set forth in BIL Section 40101(d)(6); and

(vii) all required award provisions will be flowed down in the resulting subaward/subcontract.

(c) Applicant provides:

(i) SF-424A Budget Information form and Budget Justification form for all resilience project subawards; and any other subaward over $250,000
(ii) a completed Environmental Questionnaire covering the subaward activity
(iii) cost match commitment letter from the eligible entity committing to meet the cost matching as required in BIL Section 40101(h)
(iv) the proposed metrics that will be collected and reported in the Quarterly Progress Report to measure and demonstrate the beneficial impact of the resilience project on the resilience of the grid and to the community served
(v) Performance of Work in the United States waiver (if applicable)
(vi) Buy America for Infrastructure Projects waiver (if applicable); and
(vii) a summary/brief description of any application, similar in nature, submitted by the proposed sub awardee to the Department of Energy under BIL Section 40101(c), FOA-0002740, Grid Resilience and Innovation Partnerships (GRIP).

If a State or Tribe petitions the Secretary to be designated as an eligible entity for the purpose of executing a resilience project, it must provide both the 15% cost match for the entire allocation made by DOE to the State or Tribe *(see BIL section 40101(d)(8))* and the project specific cost match requirement of 115% or 48% *(see section 40101(h)).*

<u>Subgrant Commencement and Duration</u>
Subgrants will be awarded for each subgrant period. Funding is based on performance of subgrantee goals, activities, milestones, reporting requirements, and availability of funds; GOE reserves the right to terminate a subgrant award demonstrating poor performance.

Project implementation must be initiated within ninety days (90) from the starting date indicated on the subgrant award. Requests for an exception to this rule must be justified and submitted in writing within thirty days of award and approved by GOE. At the discretion of GOE, the subgrantee risks losing the award if the project does not commence as required.

<u>Reporting Requirements</u>
Sub-awardees are required to submit different types of reports to GOE throughout the life of the project including Quarterly Progress Reports, Annual Reports, One-Year Results Report, Project Completion Report, and Post-Project Completion Reports. *(See Appendix F)*.
Additional information on required reporting will be included in the Subaward Agreement.

<u>Reimbursement Notice</u>
GOE subgrants are reimbursement subgrants. Subgrantees are expected to pay for expenses upfront from their budgets and will be reimbursed for eligible expenses listed on the approved award budget after a review of the expense request form and appropriate backup.

Reimbursement requests and will be made public to demonstrate the improvement of resilience by reducing the likelihood and consequence of disruptive events, the generation of quality jobs, and community benefits.

To be reimbursed by GOE, subgrantees must be established as a vendor with the Nevada State Controller's Office. Information about the vendor requirements may be obtained at the following website: http://controller.nv.gov/VendorServices/Electronic_Vendor_Registration.html

Fiscal Responsibilities

All recipients of funding are required to establish and maintain accounting systems and financial records to accurately account for awarded funds. Accounting systems for all projects must ensure the following:

- Funds are not commingled with funds from other subgrant sources.
- Funds specifically budgeted and/or received for one project cannot be used to support another.
- All subgrant awards are subject to audits during the project and within three years after the subgrant award performance period has closed.
- The accounting system presents and classifies historical cost of the subgrant as required for budgetary and auditing purposes.

Additional Information

Financial obligations of the State payable after the current fiscal year are contingent upon funds for that purpose being appropriated, budgeted, and otherwise made available. In the event funds are not appropriated, any resulting contracts (subgrant awards) will become null and void, without penalty to the state of Nevada.

Reconsiderations

Any applicant whose application has been submitted according to this NOFO and has not been awarded may request reconsideration.

Submit requests for reconsideration to GOE within ten (10) days of notification of non- award. Requests for reconsideration must be in writing and clearly state how GOE erred in following the procedure outlined in this NOFO. GOE reserves the right to request additional clarifying information on any reconsideration requests. The Director will make the final determination once all the information is received.

State Historic Office of Preservation (SHPO) Requirements

All projects must comply with applicable State statutes, regulatory requirements, and policies. Projects being completed on historical buildings/sites using GOE funds must follow SHPO requirements.

Section VII Contacts

Governor's Office of Energy
Attn: Subgrants & Fiscal Manager 600 E.
William Street, Suite 200 Carson City,
Nevada 89701
General Inbox: GOEgrants@energy.nv.gov

Thank you for your interest in applying for GOE funding. You will be contacted if further information is required. Do not begin your project or incur costs until you have received, signed, and returned the Notice of Award document with GOE.

Links
Application
GOE Program Narrative
FAQ's
ALRD
SOPO (ALRD Appendix A)
2 CFR 200.318

GOE NOFO FY2024
GRID RESILIENCE 40101(d)
Appendix A: Proposal Signature Page Template

Name of Applicant Organization:			
Address of Applicant Organization:			
Telephone Number:		FAX Number:	

Name of Proposed Project:		Total Amount Requested:	
Address of Proposed Project:			

Name, address, e-mail, and phone number of Project Director:	
Name, address, e-mail, and phone number of Fiscal Manager:	

Federal Tax ID Number:				Dun & Bradstreet Number (DUNS):					
Applicant Organization Type									
Check one:			Non-profit			For-profit			Government

Brief description of proposed project:	

Name and Title of Person Authorized to Sign the Application:	

Signature:		Date:	

GOE NOFO FY2024
Grid Resilience 40101(d)
Appendix B: Schedule and Workplan Template

Name of Applicant:		Name of Project:	

Task/ Milestone	Start Date	Activity	Deliverable	Detailed Description	Completion Date
Task/Mile-stone 1					
Task/Mile-stone 2					
Task/Mile-stone 3					
Task/Mile-stone 4					
Task/Mile-stone 5					

Notes: Complete the table above. Provide a more detailed description of the work that will take place in order to complete each Task/Milestone, including information on how the Deliverable will be produced and to what specifications. Tie each Task/milestone to the budget on the budget template provided.

Instructions and Summary

Award Number: ____________________ **Date of Submission:** ____________________

Award Recipient: ____________________ **Form submitted by:** ____________________

(May be award recipient or sub-recipient)

Please read the instructions on each worksheet tab before starting. If you have any questions, please ask your DOE contact!

1. If using this form for award application, negotiation, or budget revision, fill out the blank white cells in workbook tabs a. through j. with total project costs. If using this form for invoice submission, fill out tabs a. through j. with total costs for just the proposed invoice and fill out tab k. per the instructions on that tab.
2. Blue colored cells contain instructions, headers, or summary calculations and should not be modified. Only blank white cells should be populated.
3. Enter detailed support for the project costs identified for each Category line item within each worksheet tab to autopopulate the summary tab.
4. The total budget presented on tabs a. through i. must include both Federal (DOE) and Non-Federal (cost match) portions.
5. All costs incurred by the preparer's sub-recipients, vendors, and Federal Research and Development Centers (FFRDCs), should be entered only in section f. Contractual. All other sections are for the costs of the preparer only.
6. Ensure all entered costs are allowable, allocable, and reasonable in accordance with the administrative requirements prescribed in 2 CFR 200, and the applicable cost principles for each entity type: FAR Part 31 for For-Profit entities; and 2 CFR Part 200 Subpart E - Cost Principles for all other non-federal entities.
7. Add rows as needed throughout tabs a. through j. If rows are added, formulas/calculations may need to be adjusted by the preparer. Do not add rows to the Instructions and Summary tab.
8. ALL application period cost categories are rounded to the nearest dollar.

BURDEN DISCLOSURE STATEMENT

Public reporting burden for this collection of information is estimated to average 3 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Office of Information Resources Management Policy, Plans, and Oversight, AD-241-2 - GTN, Paperwork Reduction Project (1910-5162), U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, DC 20585; and to the Office of Management and Budget, Paperwork Reduction Project (1910-5162), Washington, DC 20503.

SUMMARY OF BUDGET CATEGORY COSTS PROPOSED

The values in this summary table are from entries made in subsequent tabs, only blank white cells require data entry

Section A - Budget Summary					
Application Period	**Federal Share**	**Cost Match**	**Total Project Costs**	**Cost Match % of Federal Share**	**Proposed Application Period Dates**
	$0	$0	$0	0%	**Example!!!** 01/01/2014 - 12/31/2014

Section B - Budget Categories			
CATEGORY	**Total Costs**	**% of Project**	**Comments** (as needed)
a. Personnel	$0	0.00%	
b. Fringe Benefits	$0	0.00%	
c. Travel	$0	0.00%	
d. Equipment	$0	0.00%	
e. Supplies	$0	0.00%	
f. Contractual			
Sub-recipient	$0	0.00%	
Vendor	$0	0.00%	
FFRDC	$0	0.00%	
Total Contractual	$0	0.00%	
g. Construction	$0	0.00%	
h. Other Direct Costs	$0	0.00%	
Total Direct Costs	$0	0.00%	
i. Indirect Charges	$0	0.00%	
Total Costs	$0	0.00%	

Additional Explanation (as needed):

a. Personnel

INSTRUCTIONS - PLEASE READ!!!

1. List project costs solely for personnel of the entity completing this form. Identify the SOPO Task number associated with each item. All personnel costs for subrecipients and vendors must be included under f. Contractual.

2. All personnel should be identified by position title and not by name. Enter the amount of time (i.e., hours) and the base pay rate (i.e., dollars per hour) and the Total Direct Personnel Cost will automatically calculate. Rate basis (e.g., actual salary, labor distribution report, state civil service rates, etc.) must also be identified.

3. If loaded labor rates are utilized, a description of the costs the loaded rate is comprised of must be included in the Additional Explanation section below. DOE must review all components of the loaded labor rate for reasonableness and unallowable costs (e.g. fee or profit).

4. If a position and hours are attributed to multiple personnel (e.g. Technician working 4000 hours) the number of personnel for that position title must be identified.

5. The total cost for each application period is rounded to the nearest dollar.

SOPO Task #	Position Title	Application Period			Rate Basis
		Time (Hrs)	Pay Rate ($/Hr)	Total ($)	
1	Sr. Engineer **(EXAMPLE!!!)**	2000	$85.00	$170,000	Actual Salary
2	Technicians (2)	4000	$20.00	$80,000	Actual Salary
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
				$0	
	Total Direct Personnel Cost	**0**		**$0**	

Additional Explanation (as needed):

b. Fringe Benefits

INSTRUCTIONS - PLEASE READ!!!

1. Fill out the table below by position title or labor type. If all personnel receive the same fringe benefits, you can show "Total Personnel" in the Labor Type column instead of listing out all position titles.

2. The rates and how they are applied should not be averaged to get one fringe cost percentage. Complex calculations should be described/provided in the Additional Explanation section below.

3. The fringe benefit rates should be applied to all positions, regardless of whether those funds will be supported by Federal Share or Recipient Cost Match.

4. Each budget period is rounded to the nearest dollar.

Labor Type	Application Period		
	Personnel Costs	Rate	Total
EXAMPLE!!! Sr. Engineer	$170,000	20%	$34,000
			$0
			$0
			$0
			$0
			$0
Total:	**$0**		**$0**

A federally approved fringe benefit rate agreement, or a proposed rate supported and agreed upon by DOE for estimating purposes is required at the time of award negotiation if reimbursement for fringe benefits is requested. Please check (X) one of the options below and provide the requested information if not previously submitted.

______ A fringe benefit rate has been negotiated with, or approved by, a federal government agency. A copy of the latest rate agreement is/was included with the project application.*

______ There is not a current federally approved rate agreement negotiated and available.**

*Unless the organization has submitted an indirect rate proposal which encompasses the fringe pool of costs, please provide the organization's benefit package and/or a list of the components/elements that comprise the fringe pool and the cost or percentage of each component/element allocated to the labor costs identified in the Budget Justification.

**When this option is checked, the entity preparing this form shall submit an indirect rate proposal in the format provided in the Sample Rate Proposal at http://www1.eere.energy.gov/financing/resources.html, or a format that provides the same level of information and which will support the rates being proposed for use in the performance of the proposed project.

Additional Explanation (as necessary): Please use this box (or an attachment) to list the elements that comprise your fringe benefits and how they are applied to your base (e.g. Personnel) to arrive at your fringe benefit rate.

c. Travel

INSTRUCTIONS - PLEASE READ!!!

1. Examples of Purpose of Travel are subrecipient site visits, DOE meetings, project mgmt. meetings, etc. Examples of Basis for Estimating Costs are past trips, travel quotes, General Services Administration (GSA) rates, etc.

2. All listed travel must be necessary for performance of the Statement of Project Objectives. Identify the SOPO Task number associated with each identified travel item.

3. Federal travel regulations are contained within the applicable cost principles for all entity types. Travel costs should remain consistent with travel costs incurred by an organization during normal business operations as a result of the organizations written travel policy. In absence of a written travel policy, organizations must follow the regulations prescribed by the GSA.

4. The total cost for each application period is rounded to the nearest dollar.

SOPO Task #	Purpose of Travel	Depart From	Destination	No. of Days	No. of Travelers	Lodging per Traveler	Flight per Traveler	Vehicle per Traveler	Per Diem Per Traveler	Cost per Trip	Basis for Estimating Costs
	Domestic Travel	**Application Period**									
1	**EXAMPLE!!!** Visit to PV manufacturer			2	2	$250	$500	$100	$160	$2,020	Current GSA rates
										$0	
										$0	
										$0	
										$0	
	Total Cost									**$0**	

Additional Explanation (as needed):

d. Equipment

INSTRUCTIONS - PLEASE READ!!!

1. Equipment means tangible personal property (including information technology systems) having a useful life of more than one year and a per-unit acquisition cost which equals or exceeds the lesser of the capitalization level established by the non-Federal entity for financial statement purposes, or $5,000. Please refer to the applicable Federal regulations in 2 CFR 200 for specific equipment definitions and treatment.

2. List all equipment below, providing a basis of cost (e.g. vendor quotes, catalog prices, prior invoices, etc.) and attaching information where possible. Identify the associated SOPO task number(s) for each item of equipment listed. Briefly justify items as they apply to the Statement of Project Objectives. If it is existing equipment, provide logical support for the estimated value shown.

3. During award negotiations, provide a vendor quote for all equipment items over $50,000 in price. If the vendor quote is not an exact price match, provide an explanation in the additional explanation section below. If a vendor quote is not practical, such as for a piece of equipment that is purpose-built, first of its kind, or otherwise not available off the shelf, provide a detailed engineering estimate for how the cost estimate was derived.

4. The total cost for each application period is rounded to the nearest dollar.

SOPO Task #	Equipment Item	Qty	Unit Cost	Total Cost	Basis of Cost	Justification of need
			Application Period			
3,4,5	**EXAMPLE!!!** Thermal shock chamber	2	$70,000	$140,000	Vendor Quote - Attached	Reliability testing of PV modules- Task 4.3
				$0		
				$0		
				$0		
				$0		
				$0		
				$0		
	Total			$0		

Additional Explanation (as needed):

e. Supplies

INSTRUCTIONS - PLEASE READ!!!

1. Supplies are generally defined as an item with an acquisition cost of $5,000 or less and a useful life expectancy of less than one year. Supplies are generally consumed during the project performance. Please refer to the applicable Federal regulations in 2 CFR 200 for specific supplies definitions and treatment. A computing device is a supply if the acquisition cost is less than the lesser of the capitalization level established by the non-Federal entity for financial statement purposes or $5,000, regardless of the length of its useful life.

2. List all proposed supplies below, providing a basis of costs (e.g. vendor quotes, catalog prices, prior invoices, etc.). Identify the associated SOPO task number(s) for each item of supplies listed. Briefly justify the need for the Supplies as they apply to the Statement of Project Objectives. Note that Supply items must be direct costs to the project at this budget category, and not duplicative of supply costs included in the indirect pool that is the basis of the indirect rate applied for this project.

3. Multiple supply items valued at $5,000 or less used to assemble an equipment item with a value greater than $5,000 with a useful life of more than one year should be included on the equipment tab. If supply items and costs are ambiguous in nature, contact your DOE representative for proper categorization.

4. Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

5. The total cost for each application period is rounded to the nearest dollar.

SOPO Task #	General Category of Supplies	Qty	Unit Cost	Total Cost	Basis of Cost	Justification of need
			Application Period			
4,6	**EXAMPLE!!!** Wireless DAS components	10	$360.00	$3,600	Catalog price	For Alpha prototype - Task 2.4
				$0		
				$0		
				$0		
				$0		
				$0		
				$0		
				$0		
	Total			**$0**		

Additional Explanation (as needed):

f. Contractual

INSTRUCTIONS - PLEASE READ!!!

1. The entity completing this form must provide all costs related to subrecipients, vendors, and FFRDC partners in the applicable boxes below.

2. Subrecipients (partners, sub-awardees): Subrecipients shall submit a Budget Justification describing all project costs and calculations. The budget justification is required for all resilience projects and when their total proposed subaward budget exceeds $250,000. These subrecipient forms may be completed by either the subrecipients themselves or by the preparer of this form. The budget totals on the subrecipient's forms must match the subrecipient entries below. A subrecipient is a legal entity to which a subaward is made, who has performance measured against whether the objectives of the Federal program are met, is responsible for programmatic decision making, must adhere to applicable Federal program compliance requirements, and uses the Federal funds to carry out a program of the organization. All characteristics may not be present and judgment must be used to determine subrecipient vs. vendor status.

3. Vendors (including contractors): List all vendors and contractors supplying commercial supplies or services used to support the project. For each Vendor cost with total project costs of $250,000 or more, a Vendor quote must be provided. A vendor is a legal entity contracted to provide goods and services within normal business operations, provides similar goods or services to many different purchasers, operates in a competitive environment, provides goods or services that are ancillary to the operation of the Federal program, and is not subject to compliance requirements of the Federal program. All characteristics may not be present and judgment must be used to determine subrecipient vs. vendor status.

4. Federal Funded Research and Development Centers (FFRDCs): FFRDCs must submit a signed Field Work Proposal during award application. The award recipient may allow the FFRDC to provide this information directly to DOE, however project costs must also be provided below.

5. Identify the associated SOPO task number(s) for each entity listed

6. The total cost for each application period is rounded to the nearest dollar

SOPO Task #	Sub-Recipient Name/Organization	Purpose and Basis of Cost	Total
2,4	**EXAMPLE!!!** XYZ Corp.	Partner to develop optimal lens for Gen 2 product. Cost estimate based on personnel hours.	**$275,000**
		Sub-total	**$0**

SOPO Task #	Vendor Name/Organization	Purpose and Basis of Cost	Project Total
6	**EXAMPLE!!!** ABC Corp.	Vendor for developing robotics to perform lens inspection. Estimate provided by vendor.	**$100,000**
		Sub-total	**$0**

SOPO Task #	FFRDC Name/Organization	Purpose and Basis of Cost	Project Total
		Sub-total	**$0**

	Total Contractual		**$0**

Additional Explanation (as needed):

g. Construction

PLEASE READ!!!

1. Construction, for the purpose of budgeting, is defined as all types of work done on a particular building, including erecting, altering, or remodeling. Construction conducted by the award recipient is entered on this page. Any construction work that is performed by a vendor or subrecipient should be entered under f. Contractual.

2. List all proposed construction below, providing a basis of cost such as engineering estimates, prior construction, etc., and briefly justify its need as it applies to the Statement of Project Objectives. Identify the associated SOPO task number(s) for all construction listed.

3. The total cost for each application period is rounded to the nearest dollar.

Overall description of construction activities: Example Only!!! - Build wind turbine platform

SOPO Task #	General Description	Cost	Basis of Cost	Justification of need
Application Period				
3	EXAMPLE ONLY!!! Three days of excavation for platform site	$28,000	Engineering estimate	Site must be prepared for construction of platform.
	Total	$0		

Additional Explanation (as needed):

h. Other Direct Costs

INSTRUCTIONS - PLEASE READ!!!

1. Other direct costs are direct cost items required for the project which do not fit clearly into other categories. These direct costs must not be included in the indirect costs (for which the indirect rate is being applied for this project). Examples are: tuition, printing costs, etc. which can be directly charged to the project and are not duplicated in indirect costs (overhead costs). Identify the associated SOPO task number(s) for all items listed.

2. Basis of cost are items such as vendor quotes, prior purchases of similar or like items, published price list, etc.

3. The total cost for each application period is rounded to the nearest dollar.

SOPO Task #	General Description and SOPO Task #	Cost	Basis of Cost	Justification of need
Application Period				
5	**EXAMPLE!!!** Grad student tuition - tasks 1-3	$16,000	Established UCD costs	Support of graduate students working on project
	Total	$0		

Additional Explanation (as needed):

i. Indirect Costs

INSTRUCTIONS - PLEASE READ!!!

1. Fill out the table below to indicate how your indirect costs are calculated. Use the box below to provide additional explanation regarding your indirect rate calculation.

2. The rates and how they are applied should not be averaged to get one indirect cost percentage. Complex calculations or rates that do not do not correspond to the below categories should be described/provided in the Additional Explanation section below. If questions exist, consult with your DOE contact before filling out this section.

3. The indirect rate should be applied to both the Federal Share and Recipient Cost Match.

4. NOTE: A Recipient who elects to employ the 10% de minimis Indirect Cost rate **cannot claim resulting costs as a Cost Match contribution, nor can the Recipient claim "unrecovered indirect costs" as a Cost Match contribution.** Neither of these costs can be reflected as actual indirect cost rates realized by the organization, and therefore are not verifiable in the Recipient records as required by Federal Regulation (§200.306(b)(1)).

5. Each application period is rounded to the nearest dollar.

	Application Period	Explanation of BASE
Provide ONLY Applicable Rates:		
Overhead Rate	0.00%	
General & Administrative (G&A)	0.00%	
FCCM Rate, if applicable	0.00%	
OTHER Indirect Rate	0.00%	
Indirect Costs (As Applicable):		
Overhead Costs		
G&A Costs		
FCCM Costs, if applicable		
OTHER Indirect Costs		
Total indirect costs requested:	**$0**	

A federally approved indirect rate agreement, or rate proposed (supported and agreed upon by DOE for estimating purposes) is required if reimbursement of indirect costs is requested. Please check (X) one of the options below and provide the requested information if it has not already been provided as requested, or has changed.

______ An indirect rate has been approved or negotiated with a federal government agency. A copy of the latest rate agreement is included with this application, and will be provided electronically to the Contracting Officer for this project.

______ There is not a current, federally approved rate agreement negotiated and available*.

***When this option is checked, the entity preparing this form shall submit an indirect rate proposal in the format provided by your DOE contact, or a format that provides the same level of information and which will support the rates being proposed for use in performance of the proposed project. Additionally, any non-Federal entity that has never received a negotiated indirect cost rate, except for those non-Federal entities described in Appendix VII to Part 200—States and Local Government and Indian Tribe Indirect Cost Proposals, paragraph D.1.b, may elect to charge a de minimis rate of 10% of modified total direct costs (MTDC) which may be used indefinitely.As described in §200.403 Factors affecting allowability of costs, costs must be consistently charged as either indirect or direct costs, but may not be double charged or inconsistently charged as both. If chosen, this methodology once elected must be used consistently for all Federal awards until such time as a non-Federal entity chooses to negotiate for a rate, which the non-Federal entity may apply to do at any time.**

You must provide an explanation (below or in a separate attachment) and show how your indirect cost rate was applied to this budget in order to come up with the indirect co

Additional Explanation (as needed): *IMPORTANT: Please use this box (or an attachment) to further explain how your total indirect costs were calculated. If the total indirect costs are a cumulative amount of more than one calculation or rate application, the explanation and calculations should identify all rates used, along with the base they were applied to (and how the base was derived), and a total for each (along with grand total).

Cost Match

PLEASE READ!!!

1. A detailed presentation of the cash or cash value of all cost match proposed must be provided in the table below. All items in the chart below must be identified within the applicable cost category tabs a. through i. in addition to the detailed presentation of the cash or cash value of all cost match proposed provided in the table below. Identify the source organization & amount of each cost match item proposed in the award.

2. Cash Cost Match - encompasses all contributions to the project made by the recipient, subrecipient, or third party (an entity that does not have a role in performing the scope of work) for costs incurred and paid for during the project. This includes when an organization pays for personnel, supplies, equipment, etc. for their own company with organizational resources. If the item or service is reimbursed for, it is cash cost match. All cost match items must be necessary to the performance of the project. **Vendors may not provide cost match.** Any partial donation of goods or services is considered a discount and is not allowable.

3. In Kind Cost Match - encompasses all contributions to the project made by the recipient, subrecipient, or third party (an entity that does not have a role in performing the scope of work) where a value of the contribution can be readily determined, verified and justified but where no actual cash is transacted in securing the good or service comprising the contribution. In Kind cost match items include volunteer personnel hours, the donation of space or use of equipment, etc. The cash value and calculations thereof for all In Kind cost match items must be justified and explained in the Cost Match Item section below. All cost match items must be necessary to the performance of the project. If questions exist, consult your DOE contact before filling out In Kind cost match in this section. **Vendors may not provide cost match.** Any partial donation of goods or services is considered a discount and is not allowable.

4. Funds from other Federal sources MAY NOT be counted as cost match. This prohibition includes FFRDC sub-recipients. Non-Federal sources include any source not originally derived from Federal funds. Cost matching commitment letters from subrecipients and third parties must be provided with the original application.

5. Fee or profit, including foregone fee or profit, **are not allowable** as project costs (including cost match) under any resulting award. The project may only incur those costs that are allowable and allocable to the project (including cost match) as determined in accordance with the applicable cost principles prescribed in FAR Part 31 for For-Profit entities and 2 CFR Part 200 Subpart E - Cost Principles for all other non-federal entities.

6. NOTE: A Recipient who elects to employ the 10% de minimis Indirect Cost rate **cannot claim the resulting indirect costs as a Cost Match contribution.**

7. NOTE: A Recipient **cannot claim "unrecovered indirect costs"** as a Cost Match contribution, **without prior approval.**

8. Each application period is rounded to the nearest dollar.

Organization/Source	Type (Cash or In Kind)	Cost Match Item	Total Project Cost Match
ABC Company **EXAMPLE!!!**	Cash	Project partner ABC Company will provide 20 PV modules for product development at the price of $680 per module	**$13,600**
		Total Cost Match	**$0**

Total Federal Share of Project Costs: **$0**

Cost Match Percent of Federal Share: **0.0%**

Additional Explanation (as needed):

SECTION A
Assurances

As a condition of receiving subsubsubgranted funds from the Governor's Office of Energy (GOE), the Subsubgrantee agrees to the following conditions:

1. This Notice of Subsubgrant Award shall be construed and interpreted according to the laws of the State of Nevada.

2. Subsubgrant funds may not be used for other than the awarded purpose. In the event Subsubgrantee expenditures do not comply with this condition, that portion not in compliance must be refunded to GOE.

3. To submit reimbursement requests only for expenditures approved in the spending plan. Any additional expenditures beyond what is allowable based on approved categorical budget amounts, without prior written approval by GOE, may result in denial of reimbursement.

4. Approval of this subsubgrant budget by GOE constitutes prior approval for the expenditure of funds for specified purposes included in the budget. Unless otherwise stated in the scope of work, the transfer of funds between budgeted categories over 25% of any budgeted category without written prior approval from GOE is not allowed under the terms of this subsubgrant. Requests to revise approved budgeted amounts must be made in writing and provide sufficient narrative detail to determine justification.

5. Recipients of subsubgrants are required to maintain subsubgrant accounting records, identifiable by project number. Such records shall be maintained in accordance with the following:
    a. Records may be destroyed not less than three years (unless otherwise stipulated) after the final financial and narrative reports have been submitted to GOE.
    b. In all cases an overriding requirement exists to retain records until resolution of any audit questions relating to individual subsubgrants.

    Subsubgrant accounting records are considered to be all records relating to the expenditure and reimbursement of funds awarded under this subsubgrant award. Records required for retention include all accounting records and related original and supporting documents that substantiate costs charged to the subgrant activity.

6. Subgrantee agrees to disclose any existing or potential conflicts of interest relative to the performance of services resulting from this subgrant award. GOE reserves the right to disqualify any subgrantee on the grounds of actual or apparent conflict of interest. Any attempt to intentionally or unintentionally conceal or obfuscate a conflict of interest will automatically result in the disqualification of funding.

7. The Subgrantee is required to comply with applicable Federal, State, and Local laws and regulations for all work performed under this subgrant. The Subgrantee must ensure that all necessary Federal, State, and Local permits, authorizations, and approvals for all work performed under this subgrant are in place.

8. GOE subgrants are subject to inspection and audit by representatives of GOE, the Department of Administration, the Governor's Office of Finance Internal Audit Division and the Legislative Counsel Bureau Audit Division or other appropriate state or federal agencies to:
    a. Verify financial transactions and determine whether funds were used in accordance with applicable laws, regulations and procedures;
    b. Ascertain whether policies, plans and procedures are being followed;
    c. Provide management with objective and systematic appraisals of financial and administrative controls, including information as to whether operations are carried out effectively, efficiently and economically; and
    d. Determine reliability of financial aspects of the conduct of the project.

In addition to the above assurances, the Subgrantee agrees:

- To request reimbursement according to the schedule specified below for the actual expenses incurred related to the scope of work during the subgrant period.
    - A request for reimbursement should be submitted on a monthly basis (not more frequently than monthly and no less frequently than quarterly), no later than the 10th of the month on the prescribed Financial Status and Progress Report (FSPR) form.
    - Reimbursement is based on actual expenditures incurred during the period being reported. Travel expenses, per diem, and other related expenses must conform to the procedures and rates allowed for State officers and employees. It is the policy of the Board of Examiners to restrict contractors/subgrantees to the same rates and procedures allowed State employees. The State of Nevada reimburses at rates comparable to the rates established by the US General Services Administration, with some exceptions (State Administrative Manual 0200.0 and 0320.0).
    - Payment will not be processed without all reporting being current.
    - Reimbursement will not exceed the total subgrant award.
    - Additional expenditure detail will be provided upon request from GOE.
    - A final FSPR to GOE will be submitted within 60 days of the CLOSE OF THE SUBGRANT PERIOD. Any un-obligated funds shall be returned to GOE at that time, or if not already requested, shall be deducted from the final award.
- If this subgrant funds any form of written or visual materials that identifies GOE, the materials shall be sent to this office for review and comment prior to publication.
- Subgrantee shall neither assign, transfer nor delegate any rights, obligations or duties under this Notice of Subgrant Award without the prior written consent of GOE.
- To the extent authorized by law, Subgrantee agrees to indemnify and save and hold the State, its agents and employees harmless from any and all claims, causes of action or liability arising from the acts or omissions of the Subgrantee, or Subgrantee's agents or employees under this agreement.
- Subgrantee certifies that the subgrant funds will supplement, and not supplant, funds otherwise available for this project under state or federal law.

GOE agrees:

- To provide technical assistance, upon request from the Subgrantee;
- GOE reserves the right to hold reimbursement under this subgrant until any delinquent forms, reports, and expenditure documentation are submitted to and accepted by GOE.

Both parties agree:

- Periodic site/monitoring visits may be performed during the project period. The site/monitoring visits are of both a programmatic and fiscal nature and may be performed either via desk audit or on-site. GOE staff will ensure that Subgrantee is notified prior to the site/monitoring visit.
- All reports of expenditures and requests for reimbursement processed by GOE are SUBJECT TO AUDIT.

This subgrant agreement may be TERMINATED by either party prior to the date set forth on the Notice of Subgrant Award, provided the termination shall not be effective until 30 days after a party has served written notice upon the other party. This agreement may be terminated by mutual consent of both parties or unilaterally by either party without cause. The parties expressly agree that this Agreement shall be terminated immediately if for any reason the GOE, state, and/or federal funding ability to satisfy this Agreement is withdrawn, limited, or impaired.

Special Terms and Conditions

The relevant terms used in this document are defined as follows:

- Award: Federal subgrant awarded to GOE under the United States Department of Energy (DOE) State Energy Program (SEP) or relevant federal award.
- Recipient: GOE.
- Subgrantee: The party or individual contracting with GOE under this award.
- Subrecipient or subcontractor: Any party or individual serving as a subrecipient or subcontractor to an award subgrantee

Applicability

In the event, federal funds are used for payment of all or part of this subgrant, the Subgrantee shall comply with all applicable laws including, but not limited to the following (incorporated by reference):

1. Applicable program regulations within 10 CFR Part 420 (State Energy Program) which can be found at https://www.ecfr.gov
2. Applicable financial assistance regulations within 2 CFR Part 200, as amended by 2 CFR Part 910 which can be found at https://www.ecfr.gov
3. National Policy Assurances (incorporated within this document).

Additional terms and conditions as stated below

A. Flow Down Requirement

The Subgrantee agrees to apply the terms and conditions of this subgrant, as applicable, to all subrecipients and/or subcontractors as required by 2 CFR 200.101 and to require their strict compliance therewith. Further, Subgrantee must apply the subgrant terms as required by 2 CFR 200.326 to all subrecipients and/or subcontractors and to require their strict compliance therewith.

B. Compliance with Federal, State, and Municipal Law
The Subgrantee is required to comply with applicable Federal, State, and Local laws and regulations for all work performed under this subgrant. The Subgrantee is required to obtain all necessary Federal, State, and Local permits, authorizations, and approvals for all work performed under this subgrant.

C. Federal Involvement
Periodically, the Federal Awarding Agency conducts site visits of GOE and may include subgrantees in the site visit. The Subgrantee may be required to provide reasonable access to facilities, office space, resources, and assistance for the safety and convenience of the government representatives in the performance of their duties. All site visits and evaluations must be performed in a manner that does not unduly interfere with or delay the work.

D. Audits
Any audit of Subgrantee's expenditures will be performed in accordance with Generally Accepted Government Auditing Standards to determine there is proper accounting for and use of subgrant funds. It is the policy of GOE, as well as a federal requirement as specified in the Office of Management and Budget (2 CFR § 200), that each subgrantee annually expending $750,000 or more in federal funds have an annual audit prepared by an independent auditor in accordance with the terms and requirements of the appropriate circular.

A COPY OF THE FINAL AUDIT REPORT MUST BE SENT TO:

Governor's Office of Energy
Attn: Karen Long, Grants and Fiscal Manager
karen.long@energy.nv.gov
600 E. William Street, Suite 200
Carson City, NV 89701

This copy of the final audit must be sent to GOE within nine (9) months of the close of the Subgrantee's fiscal year. To acknowledge this requirement, Section E of this notice of subgrant award must be completed.

E. National Environmental Policy Act (NEPA) Requirements
Subgrantee will work with GOE project staff to determine if the scope of work on this project falls within one of the bounded categories categorically excluded and requiring no further NEPA review, absent extraordinary circumstances, cumulative impacts, or connected actions that may lead to significant impacts on the environment, or any inconsistency with "integral elements". In the event that GOE project staff determine that the project does not fall within the bounded categories and further NEPA review is required, GOE project staff will complete the NEPA environmental questionnaire and submit for review/approval.

Subgrantees are restricted from taking any action using federal funds, which would have an adverse effect on the environment or limit the choice of reasonable alternatives prior to authorization from GOE project staff. Should the Subgrantee elect to undertake activities prior to authorization from GOE project staff, the Subgrantee does so at risk of not receiving reimbursement for the project.

F. Historic Preservation

Prior to the expenditure of federal funds to alter any structure or site, the Subgrantee is required to comply with the requirements of Section 106 of the National Historic Preservation Act (NHPA). Section 106 applies to historic properties that are listed in or eligible for listing in the National Register of Historic Places. In order to fulfill the requirements of Section 106, the Subgrantee will work with GOE project staff on documentation for State Historic Preservation Office review and approval of the project. Should the Subgrantee elect to undertake activities prior to authorization from GOE project staff, the Subgrantee does so at risk of not receiving reimbursement for the project.

G. Notice Regarding the Purchase of American-made Equipment and Products

It is the sense of the Congress that, to the greatest extent practicable, all equipment and products purchased with funds made available under this subgrant should be American-made.

H. Equipment

Equipment must be used by the Subgrantee in the program or project for which it was acquired as long as it is needed, whether or not the project or program continues to be supported by the subgrant. When no longer needed for the originally authorized purpose, the equipment may be used by programs supported by this subgrant in the priority order specified in 2 CFR 200.313(c)(1)(i) and (ii). Management requirements, including inventory and control systems, for equipment are provided in 2 CFR 200.313(d).

When equipment acquired under this subgrant is no longer needed, the Subgrantee must obtain disposition instructions from GOE. Disposition will be made as follows: (a) items of equipment with a current fair market value of $5,000 or less may be retained, sold, or otherwise disposed of with no further obligation to GOE; (b) Subgrantee may retain title or sell the equipment after compensating GOE as described in 2 CFR 200.313(e)(2); or (c) transfer title to GOE or to an eligible third party as specified in 2 CFR 200.313(e)(3). See 2 CFR 200.313 for additional requirements pertaining to equipment acquired under a federal award. Also see 2 CFR 910.360 for additional requirements for equipment for For-Profit recipients. See also 2 CFR 200.439 Equipment and other capital expenditures.

I. Publications

Subgrantees are encouraged to publish or otherwise make publicly available the results of the work performed under this subgrant. The Subgrantee is required to include the following acknowledgement in publications arising out of, or relating to, work performed under this subgrant, whether copyrighted or not:

- Acknowledgment: "This material is based upon work supported by the Nevada Governor's Office of Energy, and the Department of Energy, Office of Energy Efficiency and Renewable Energy (EERE), under Award Number DE-EE000084."
- Disclaimer: "This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product,

process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof."

J. Cost Matching

GOE project staff shall, when federal funding requires a specific match, maintenance of effort (MOE), "in-kind", or earmarking (set-aside) of funds for a specific purpose, have the means necessary to identify that the match, MOE, "in-kind", or earmarking (set-aside) has been accomplished at the end of the subgrant year. If the Subgrantee has been identified in the subgrant application to achieve part or all of the match, MOE, "in-kind", or earmarking (set-aside), then this shall be identified in the subgrant as a requirement and a deliverable, including a report of accomplishment at the end of each quarter to document that the match, MOE, "in-kind", or earmarking (set-aside) was achieved. These reports will be held on file in GOE office for audit purposes, and shall be furnished as documentation for match, MOE, "in-kind", or earmarking (set-aside) reporting on the Federal Financial Status Report 90 days after the end of the federal subgrant period.

K. National Policy Assurances

1. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of the Civil Rights Act of 1964, Executive Order 11246, the Rehabilitation Act of 1973, the Age Discrimination Act of 1975, and any relevant amendments to these regulations.
2. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of the Americans with Disabilities Act of 1990, the Architectural Barriers Act of 1968, and any relevant amendments to these regulations.
3. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of the Clean Air Act, Clean Water Act, and Executive Order 11738, and any relevant amendments to these regulations.
4. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of the Clean Air Act, Clean Water Act, and Executive Order 11738, and any relevant amendments to these regulations.
5. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of Executive Order 13513 regarding text messaging while driving when performing work for or on behalf of the government, and Executive Order 13043 regarding seat belt use in the United States.
6. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of Title V, Public Law 100-690 regarding a drug free workplace.
7. Subgrantee will obtain and maintain a Dun & Bradstreet Number (DUNS) per 2 CFR Part 25 in order to obtain federal funding under this subgrant.
8. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of the Civil False Claims Act and the Criminal False Claims Act, Program Fraud and Civil Remedies and False Claims Act, and any relevant amendments to these regulations.
9. Subgrantee certifies, by signing this subgrant, that neither it nor its principals are presently debarred, suspended, proposed for debarment, declared ineligible or voluntarily excluded from participation in this transaction by any federal department or agency. This certification is made pursuant to 42 USC 1870 (a); Executive Order(s) 12549 and 12689, and any

relevant program-specific regulations. This provision shall be required of every subcontractor receiving any payment in whole or in part from federal funds.

10. Subgrantee agrees whether expressly prohibited by federal, state, or local law, or otherwise, that no funding associated with this subgrant will be used for any purpose associated with or related to lobbying or influencing or attempting to lobby or influence for any purpose the following:
    a. Any federal, state, county or local agency, legislature, commission, council, or board;
    b. Any federal, state, county or local legislator, commission member, council member, board member, or other elected official; or
    c. Any officer or employee of any federal, state, county or local agency, legislature, commission, council or board.
11. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 15 USC 205 (a-k), and Executive Order 12770, and any relevant amendments to these regulations regarding the metric system.
12. Subgrantee is required to report and pass-through awards to 1st tier subrecipients of $25,000 or more, and executive compensation reporting of the same, per Public Law 109-282 Transparency Act – FFATA.
13. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of the Trafficking Victims Protection act of 2000, and any relevant amendments to these regulations regarding trafficking in persons.
14. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 41 USC 4712, and any relevant amendments to these regulations regarding whistleblower protection.
15. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 5 USC 552a, 42 USC 290dd-2, and 42 USC 290ee-3, and any relevant amendments to these regulations regarding the Privacy Act and Confidentiality of Client Records.
16. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 42 USC 4601, and 49 CFR 24, and any relevant amendments to these regulations regarding the Uniform Relocation Assistance and Real Property Acquisition Policies Act.
17. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of Public Law 108-447, and any relevant amendments to these regulations regarding Constitution Day.
18. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 40 USC 4135, and any relevant amendments to these regulations regarding the Copeland Act.
19. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 40 USC 3141, and any relevant amendments to these regulations regarding the Davis-Bacon Act.
20. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 40 USC 7701, and any relevant amendments to these regulations regarding the Earthquake Hazards Reduction Act.
21. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of Executive Order 13559, and any relevant amendments to these regulations regarding Faith-Based and Other Neighborhood Organizations.
22. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 15 USC 63, and any relevant amendments to these regulations regarding the Federal

Technology Transfer Act.

23. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 5 USC 552, and any relevant amendments to these regulations regarding the Freedom of Information Act.
24. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of Executive Order 13166, and any relevant amendments to these regulations regarding Limited English Proficiency.
25. Subgrantee and its subcontractors shall comply with all terms, conditions, and requirements of 25 USC 3001-3013, and any relevant amendments to these regulations regarding the Native American Graves Protection and Repatriation Act (NAGPRA).

Approved by OMB
0348-0046

Disclosure of Lobbying Activities

Complete this form to disclose lobbying activities pursuant to 31 U.S.C. 1352
(See reverse for public burden disclosure)

1. Type of Federal Action: a. contract ____ b. grant c. cooperative agreement d. loan e. loan guarantee f. loan insurance	**2. Status of Federal Action:** a. bid/offer/application _____ b. initial award c. post-award	**3. Report Type:** a. initial filing _____ b. material change

4. Name and Address of Reporting Entity: ____ Prime _____ Subawardee Tier______, if Known: **Congressional District, if known:**	**5. If Reporting Entity in No. 4 is Subawardee,** Enter Name and Address of Prime: **Congressional District, if known:**
6. Federal Department/Agency:	**7. Federal Program Name/Description:** CFDA Number, *if applicable*: _________________
7. **Federal Action Number,** *if known:*	**9. Award Amount**, *if known:* **$**
10. a. Name and Address of Lobbying Registrant *(if individual, last name, first name, MI):*	**b. Individuals Performing Services** *(including address if different from No. 10a)* *(last name, first name, MI):*
11. Information requested through this form is authorized by title 31 U.S.C. section 1352. This disclosure of lobbying activities is a material representation of fact upon which reliance was placed by the tier above when this transaction was made or entered into. This disclosure is required pursuant to 31 U.S.C. 1352. This information will be reported to the Congress semi-annually and will be available for public inspection. Any person who fails to file the required disclosure shall be subject to a civil penalty of not less than $10,000 and not more than $100,000 for each such failure.	**Signature: _________________________________** **Print Name: _____** **Title: _____** **Telephone No.: ____________ Date: _______**
Federal Use Only	**Authorized for Local Reproduction** **Standard Form - LLL (Rev. 7-97)**

INSTRUCTIONS FOR COMPLETION OF SF-LLL, DISCLOSURE OF LOBBYING ACTIVITIES

This disclosure form shall be completed by the reporting entity, whether subawardee or prime Federal recipient, at the initiation or receipt of a covered Federal action, or a material change to a previous filing, pursuant to title 31 U.S.C. section 1352. The filing of a form is required for each payment or agreement to make payment to any lobbying entity for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with a covered Federal action. Complete all items that apply for both the initial filing and material change report. Refer to the implementing guidance published by the Office of Management and Budget for additional information.

1. Identify the type of covered Federal action for which lobbying activity is and/or has been secured to influence the outcome of a covered Federal action.

2. Identify the status of the covered Federal action.

3. Identify the appropriate classification of this report. If this is a followup report caused by a material change to the information previously reported, enter the year and quarter in which the change occurred. Enter the date of the last previously submitted report by this reporting entity for this covered Federal action.

4. Enter the full name, address, city, State and zip code of the reporting entity. Include Congressional District, if known. Check the appropriate classification of the reporting entity that designates if it is, or expects to be, a prime or subaward recipient. Identify the tier of the subawardee, e.g., the first subawardee of the prime is the 1st tier. Subawards include but are not limited to subcontracts, subgrants and contract awards under grants.

5. If the organization filing the report in item 4 checks "Subawardee," then enter the full name, address, city, State and zip code of the prime Federal recipient. Include Congressional District, if known.

6. Enter the name of the federal agency making the award or loan commitment. Include at least one organizational level below agency name, if known. For example, Department of Transportation, United States Coast Guard.

7. Enter the Federal program name or description for the covered Federal action (item 1). If known, enter the full Catalog of Federal Domestic Assistance (CFDA) number for grants, cooperative agreements, loans, and loan commitments.

8. Enter the most appropriate Federal identifying number available for the Federal action identified in item 1 (e.g., Request for Proposal (RFP) number; Invitations for Bid (IFB) number; grant announcement number; the contract, grant, or loan award number; the application/proposal control number assigned by the Federal agency). Included prefixes, e.g., "RFP-DE-90-001."

9. For a covered Federal action where there has been an award or loan commitment by the Federal agency, enter the Federal amount of the award/loan commitment for the prime entity identified in item 4 or 5.

10. (a) Enter the full name, address, city, State and zip code of the lobbying registrant under the Lobbying Disclosure Act of 1995 engaged by the reporting entity identified in item 4 to influence the covered Federal action.

    (b) Enter the full names of the individual(s) performing services, and include full address if different from 10(a). Enter Last Name, First Name, and Middle Initial (MI).

11. The certifying official shall sign and date the form, print his/her name, title, and telephone number.

Secretarial Eligible Entity Designation Request

IIJA Section 40101(d) – ALRD-0002736

Grid Resilience Formula Grants to States and Indian Tribes

DOE Project Officer:

I. Recipient Information

Recipient Name:

Recipient Award Number:

State/Indian Tribe:

Recipient State:

Technical Project Manager Name:

Technical Project Manager Email:

Technical Project Manager Phone:

II. Eligible Entity Description and Details

Date of Request:

Name of proposed Eligible Entity (N/A if unknown):

Type of proposed Eligible Entity:

Estimated funding amount proposed for proposed Eligible Entity:

Proposed cost match amount (1/3 or 100%):

Brief description of the type of Eligible Entity being proposed:

Brief description of the proposed work the Eligible Entity will perform:

Rationale of why this type of Eligible Entity should be approved:

If proposed Eligible Entity is a Small Utility (1/3 cost match), provide rationale:

_______________________________________ _____________

Technical Project Manager Date