

**BEFORE THE NEVADA ENERGY DIRECTOR
NEVADA STATE OFFICE OF ENERGY**

EXHIBIT I

11-061411TR
Renewable Energy Tax Abatement Application
for partial sales and use tax abatement
NRS 701A.300-390
R094-10

By

Nevada Power Company, dba NV Energy
Sierra Pacific Power Company, dba NV Energy
Great Basin Transmission, LLC

One Nevada Transmission Facility / ON Line Project

Public Hearing
Friday, October 21, 2011
1:00 p.m.
Nevada State Office of Energy
Room 202
755 North Roop Street
Carson City, Nevada 89701

To Participate via Telephone:
Conference Dial-In Number: (641) 715-3200
NSOE Access Code: 649969*
Participant Access Code: 649969#

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One Nevada Transmission Facility / ON Line Project

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Exhibit (A) Notice of Public Hearing, dated September 27, 2011

**BEFORE THE NEVADA ENERGY DIRECTOR
NEVADA STATE OFFICE OF ENERGY**

In the Matter of the Application of:)
)
Nevada Power Company)
d/b/a/ NV Energy and Sierra Pacific Power)
One Nevada Transmission Line Project)
_____)

AFN: 11-061411TR

October 6, 2011

AMENDED

NOTICE OF PUBLIC HEARING

ORIGINAL POSTING DATE: September 27, 2011

PLEASE TAKE NOTICE that a public hearing will be held before the Nevada Energy Director ("Director") regarding the above application at the following date, time, and location:

**Friday, October 21, 2011
1:00 – 3:00 p.m.
Nevada State Office of Energy
755 N. Roop Street, Suite 202
Carson City, NV 89701**

**To Participate via Telephone:
Conference Dial-in Number: (641) 715-3200
NSOE Access Code: 649969*
Participant Access Code: 649969#**

The date of the hearing has been rescheduled in order to comply with the provisions of RO94-10A.

The hearing is being held pursuant to NRS 701A.360 (5) to determine whether the Application filed by Nevada Power Company, with the Nevada State Office of Energy ("NSOE") on June 20, 2011 for the construction of a transmission line facility, meets the tax abatement criteria established in NRS 701A.300 through 701A.390 and adopted regulation LCB File No. R094-10 and is, therefore, entitled to partial abatement of sales and use taxes as provided in NRS

701A.300 through 701A.390. The hearing shall be considered a contested case pursuant to NRS chapter 233B and shall be held and decided openly and publicly. Nevada Power Company and all other parties are entitled to present testimony of witnesses, to introduce evidence, and to cross-examine witnesses. Nevada Power Company and other parties may be represented by legal counsel of their choice.

Pursuant to Section 23 of the applicable but as yet uncodified regulations (presently known as LCB File No. R094-10), the following entities or people may participate in this hearing as a party: (1) The Director of NSOE; (2) The Chief of the Budget Division of the Nevada Department of Administration; (3) The Nevada Department of Taxation; (4) The Board of County Commissioners of the county in which the project or facility will be located; (5) The County Assessor of the county in which the project or facility will be located; (6) The County Treasurer of the county in which the project or facility will be located; and (7) The Nevada Commission on Economic Development. Any person or entity that desires to participate as a party in the hearing of this matter must file with the Director a notice of its intention to participate in a form as described in Section 23 of LCB File No. R094-10.

If the person or entity is a **state entity**, it must file the notice of intent to participate in a form with the Director, Re: **AFN 11-061411TR** by e-mail to at lwalsers@energy.nv.gov and provide a copy of the notice of intent to participate in a form to the applicant's legal counsel, Doug Brooks at dbrooks@nvenergy.com no later than Monday, October 4, 2011.

If the person or entity is or represents a **county, city, or township**, it must file the notice of intent in a form to participate with the Director, Re: **AFN 11-061411TR** by e-mail to at lwalsers@energy.nv.gov and provide a copy of the notice of intent to participate in a form to the applicant's legal counsel, Doug Brooks at dbrooks@nvenergy.com no later than Wednesday, October 19, 2011.

The Director shall also allow public comment at a time appropriate to the conduct of the hearing.

To facilitate the expeditious and efficient consideration of Nevada Power Company's application, the Director directs Nevada Power Company **and any party wishing** to participate in the hearing to file any written testimony they would like the Director to consider to be received by the Director at lwalsers@energy.nv.gov **no later than 5:00 p.m. on Monday, October 3, 2011.** Nevada Power Company and participating parties wishing to **respond** to the written testimony must file responsive testimony with the Director at lwalsers@energy.nv.gov **no later than 5:00 p.m. on Thursday, October 6, 2011.**

The notice of intent to participate in a form and all written testimonies will be made available on the Director's website.

Copies of the public records related to Nevada Power Company's application are available upon request to the Director by fax at (775) 687-1869, by e-mail addressed to lwalsers@energy.nv.gov or by mail addressed to: Nevada State Office of Energy, 755 North Roop Street, Suite 202, Carson City, Nevada 89701.

Members of the public who are disabled and require special accommodations or

assistance at the hearing should notify the Director in writing by mail addressed to: Nevada State Office of Energy, 755 North Roop Street, Suite 202, Carson City, NV 89701, by fax at (775) 687-1869, or by e-mail addressed to lwalsen@energy.nv.gov , no later than 7 business days prior to the hearing.

By the Nevada State Office of Energy Director,



Stacey Crowley

Dated: Carson City, Nevada October 6, 2011

This Notice of Public Hearing posted at the Nevada State Capitol's public notice posting board, Nevada State Office of Energy Web Page <http://www.energy.nv.gov> and the following locations:

**Attn: Public Posting
Churchill County Library**

5553 S. Maine Street
Fallon, NV 89406

**Attn: Public Posting
Tonopah Public Library**

PO Box 449
Tonopah, NV 89049

**Attn: Public Posting
Las Vegas / Clark County Library**

833 Las Vegas Blvd, N.
Las Vegas, NV 89101

**Attn: Public Posting
Pershing County Library**

PO Box 781
Lovelock, NV 89419

**Attn: Public Posting
Elko County Library**

720 Court Street
Elko, NV 89801

**Attn: Public Posting
Storey County Library**

PO Box 14
Virginia City, NV 89449

**Attn: Public Posting
Esmeralda County Library**

PO Box 430
Goldfield, NV 89316

**Attn: Public Posting
Washoe County Library**

PO Box 2151
Reno, NV 89505

**Attn: Public Posting
Humboldt County Library**

85 East Fifth Street
Winnemucca, NV 89445

**Attn: Public Posting
White Pine County Library**

950 Campton Street
Ely, NV 89301

**Attn: Public Posting
Lyon County Library**

20 Nevin Way
Yerington, NV 89447

**Attn: Public Posting
Carson City Library**

900 N. Roop Street
Carson City, NV 89701

**Attn: Public Posting
Mineral County Library**

PO Box 1390
Hawthorne, NV 89415

**Attn: Public Posting
Douglas County Library**

PO Box 337
Minden, NV 89423

**Attn: Public Posting
Nevada State Library**

100 Stewart Street
Carson City, NV 89701

**Attn: Public Posting
Eureka County Public Library**

210 South Monroe St.
Eureka, NV 89316

**Attn: Public Posting
Legislative Building**

401 South Carson St.
Carson City, NV 89701

**Attn: Public Posting
Lander County Library**

PO Box 141
Battle Mtn, NV 89820

**Attn: Public Posting
Lincoln County Library**

PO Box 330
Pioche, NV 89043

Exhibit (B) NV Energy Pre-application filed with
the Nevada Energy Commissioner on January 4, 2011



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RENEWABLE ENERGY AUTHORITY
CARSON CITY, NV

NEVADA ENERGY COMMISSIONER
RENEWABLE ENERGY AND ENERGY EFFICIENCY AUTHORITY

by e-mail

Nevada Renewable Energy Tax Abatement Pre-Application Form
(Please refrain from making any changes to this form)

1. Pre-application Filing Date: January 4, 2011

2. Applying for:

Sales and Use Tax Abatement only Property Tax Abatement only Both

3. Name of the business applying for abatement (Please attach a copy of Nevada State Business License issued by the Secretary of the State):

Please see Attachment 1

4. Name of the proposed facility:

One Nevada Transmission Line

5. Type of Nevada Facility (please check all that are relevant to the proposed facility):

- Process Heat from Solar Energy
- Geothermal
- Solar PV
- Solar Thermal
- Wind
- Biomass
- Waterpower
- Fuel Cells
- Transmission that is interconnected to a renewable energy or geothermal facility (please include an attachment that describes the transmission facility and its function)
- Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities (please include an attachment that describes the transmission facility, anticipated capacity of the transmission allocated for the electricity transmit from the Nevada Renewable Energy and/or Geothermal Facilities, and the possible Nevada renewable energy and/or geothermal facilities that will be connected to the proposed transmission facility)

6. List each county, city, and/or town in which the facility will be built:

Unincorporated White Pine, Nye, Lincoln, Clark, Eureka and Elko Counties.

7. Describe the primary and other sources of energy for the operation the facility:

N/A Please see Attachment 1

8. Nameplate production capacity of the facility:

N/A This is not a production facility.

9. Anticipated capital investment amount:

\$509.6 million excluding AFUDC

10. Describe how the facility will be financed:

Please see Attachment 1

11. Will the facility or any portion of the facility be located on residential property?:

Yes No (Please describe in an attachment if yes)

12. Will the facility be built on (please check all that are relevant to the proposed facility):

- Private land
- BLM Land
- Other Governmental Entity Land
- Other

Please describe each selected:

The facility will be built on public lands managed by the Bureau of Land Management and on one privately owned parcel.

13. Will the facility or any portion of the facility be owned, operated, or otherwise controlled by a governmental entity?

Yes No (Please describe in an attachment if yes)

14. Will funding be provided by a Nevada governmental entity for the acquisition, design, or construction of the facility or for the acquisition of any land ?

Yes No (Please describe in an attachment if yes)

15. Will the facility be receiving or be awarded other abatements or exemptions from the sale/use taxes and property taxes?

Yes No (Please describe in an attachment if yes)

Ver. 10/2010

16. How long is it anticipated that the facility will be operational?

Please see Attachment 1

17. Name of the utility or company with which the applicant has a long-term power purchase agreement (PPA) and the length of the agreement (if there is no existing PPA, please include an attachment that describes the plan and phase for the PPA):

N/A This is a bulk transmission line.

18. Anticipated first date of purchasing tangible personal property for the project:

Please see Attachment 1

19. Anticipated date or time range for the start of construction (Please be realistic):

Please see Attachment 1

20. Anticipated date or time range for the commencement of operation of the facility (Please be realistic):

Contract substantial completion date is November 16, 2012.

21. Attach a chart or table for the project phases and provide a short description and timeline for each phase

Please see Attachment 2

22. How many full-time construction employees will be employed during the second quarter of the construction and how many of them will be residents of Nevada?

Please see Attachment 1

23. How many full-time and part-time construction employees are anticipated to be employed during the entire construction phase and how many of them will be residents of Nevada? (Please provide estimated break down for each quarter)

Please see Attachment 1

24. Anticipated average hourly wage paid to the employees working on the construction of the facility during the entire construction period (excluding management and administrative employees)¹:

Please see Attachment 1

25. How many full-time employees will be employed once the facility is operational?

Please see Attachment 1

26. Anticipated average hourly wage paid to the operational employees of the facility¹:

Please see Attachment 1

¹ Statewide wage thresholds available at <https://www.nevadaworkforce.com/article.asp?ARTICLEID=2786>

27. Will health insurance plan for construction employees with an option for dependents be offered to all construction employees?

Yes No (Please describe if yes)

The contractor and subcontractor compensation plans will meet the standards for health insurance required by NRS 701A.365

28. Name, address, telephone number and e-mail of a designated representative(s) (please list at least one technical person who is familiar with the proposed facility)

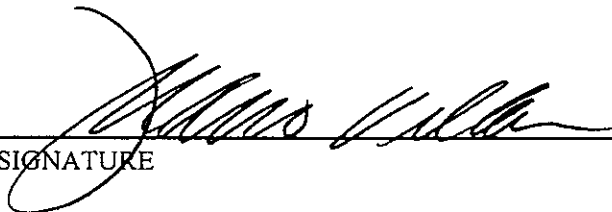
Please see Attachment 1

29. Name, address, telephone number and e-mail of a designated attorney (if any):

Please see Attachment 1

I, Mario Villar, by signing this Pre-Application, I do hereby attest and affirm under penalty of perjury the following:

- (1) I have the legal capacity to submit this Pre-Application on behalf of the applicant;
- (2) I have prepared and personally knowledgeable regarding the contents of this Pre-Application; and
- (3) The content of this Pre-Application are true, correct, and complete.

 1/3/11
SIGNATURE DATE

Mario Villar , Vice President - Transmission

NAME & TITLE (Please print)

ATTACHMENT 1

PRE APPLICATION FORM

NEVADA RENEWABLE ENERGY TAX ABATEMENT

One Nevada Transmission Line Project

Self Build Option

Expanded Responses

Question 3.

The ON Line will be constructed and owned by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, wholly owned subsidiaries of NV Energy, Inc. Please see Attachments 4 and 5 for business licenses.

Question 5.

ON Line is a single circuit above ground 500kV AC transmission project extending approximately 235 miles from the new Robinson Summit Substation located northwest of Ely, Nevada in White Pine County, to the existing Harry Allen Substation just north of Las Vegas in Clark County, Nevada. The 500 kilovolt transmission line is expected to have an initial capacity of approximately 600 MW. Future incremental increases in transmission capacity are possible up to approximately 2,000 MW or more. These increases in capacity could result from additional substation equipment and/or additional transmission interconnections.

NVE expects to have the following renewable projects that will use ON Line under contract:

Project	Technology	ON Line Contracted MW	
		MW (Nameplate)	MW (Net Capacity)
Desert Peak Geothermal Project no. 2	Geothermal	19.0	16.1
Faulkner 1	Geothermal	49.5	36.1
Galena 2	Geothermal	13.0	10.6
Salt Wells	Geothermal	23.6	18.5
Stillwater 2	Geothermal	47.2	41.0
Carson Lake Basin	Geothermal	62.0	54.3
Carson Lake Geothermal Project	Geothermal	31.5	27.0
Clayton Valley	Geothermal	53.5	38.8
Hot Sulphur Springs 2	Geothermal	25.0	16.8
Jersey Valley Geothermal Project	Geothermal	31.5	19.7
Waste Management Lockwood	Biomass	3.2	2.8
McGinness Hills	Geothermal	51.0	38.5
Spring Valley	Wind	150.0	150.0
Tonapah Solar	Solar	110.0	100.0
Total:		670.0	570.2

In addition, a current list of renewable energy projects that have expressed an interest in utilizing capacity on NV Energy's Transmission System can be found at NV Energy's current Transmission Interconnection Queue on NV Energy's OATI Oasis website @ http://www.oatioasis.com/SPPC/SPPCdocs/Interconnection_Requests_10-27-10.htm. The December 3, 2010 spreadsheet is included as Attachment 3.

Question 7.

Not applicable. This facility is not a renewable generator. It is a transmission line built to facilitate the delivery of existing Nevada renewable energy resources and enable the development of new Nevada renewable energy resources for delivery in Nevada and potentially the western United States.

Question 10.

The NVE Parties plan to finance the project using their regular utility financing sources of debt and equity.

Question 16.

Bulk transmission lines can have useful lives of more than 40 years.

Question 18.

NVE plans to place first material orders and commit to project costs in the first quarter of 2011.

Question 19.

NVE plans to issue multiple notices to proceed to contractors beginning in the first quarter of 2011.

Question 22.

Approximately 300 full-time construction employees will be employed during the second quarter of construction. The number of residents of Nevada employed on the project is not currently known, but will be at least 30% of the total workforce during the second quarter of construction.

Question 23.

The construction will occur in stages with approximately 450 full-time and part-time workers employed at the peak of construction and fewer near the start and end dates. An accurate break down by quarter cannot currently be provided because resource staffing is dependent upon the selected construction contractor's schedules for the work. Construction contractors are preparing their project execution and staffing plan. This information will be provided once it has been prepared. The number of residents of Nevada employed on the project will be known after the staffing plan is complete.

Question 24.

Wages paid to construction crew employees will be in accordance with the IBEW Local 396 and Local 1245 Collective Bargaining Agreements. The estimated average hourly wage is approximately \$42 per hour for combined straight time and overtime rates.

Question 25.

ON Line will be operated and maintained by NVE as part of its transmission facilities using its regular employee workforce

Question 26.

Wages paid to field crews and system control employees will be in accordance with the IBEW Local 396 and Local 1245 Collective Bargaining Agreements which are at or above the statewide wage thresholds.

Question 28.

John Berdrow, Major Projects Manager

NV Energy

6100 Neil Road

Reno, NV 89511

775 834 3146

JBerdrow@NVEnergy.com

Question 29.

Douglas Brooks, Assistant General Counsel

NV Energy

6226 West Sahara Avenue

Las Vegas, NV 89146

702 402 5697

DBrooks@nvenergy.com

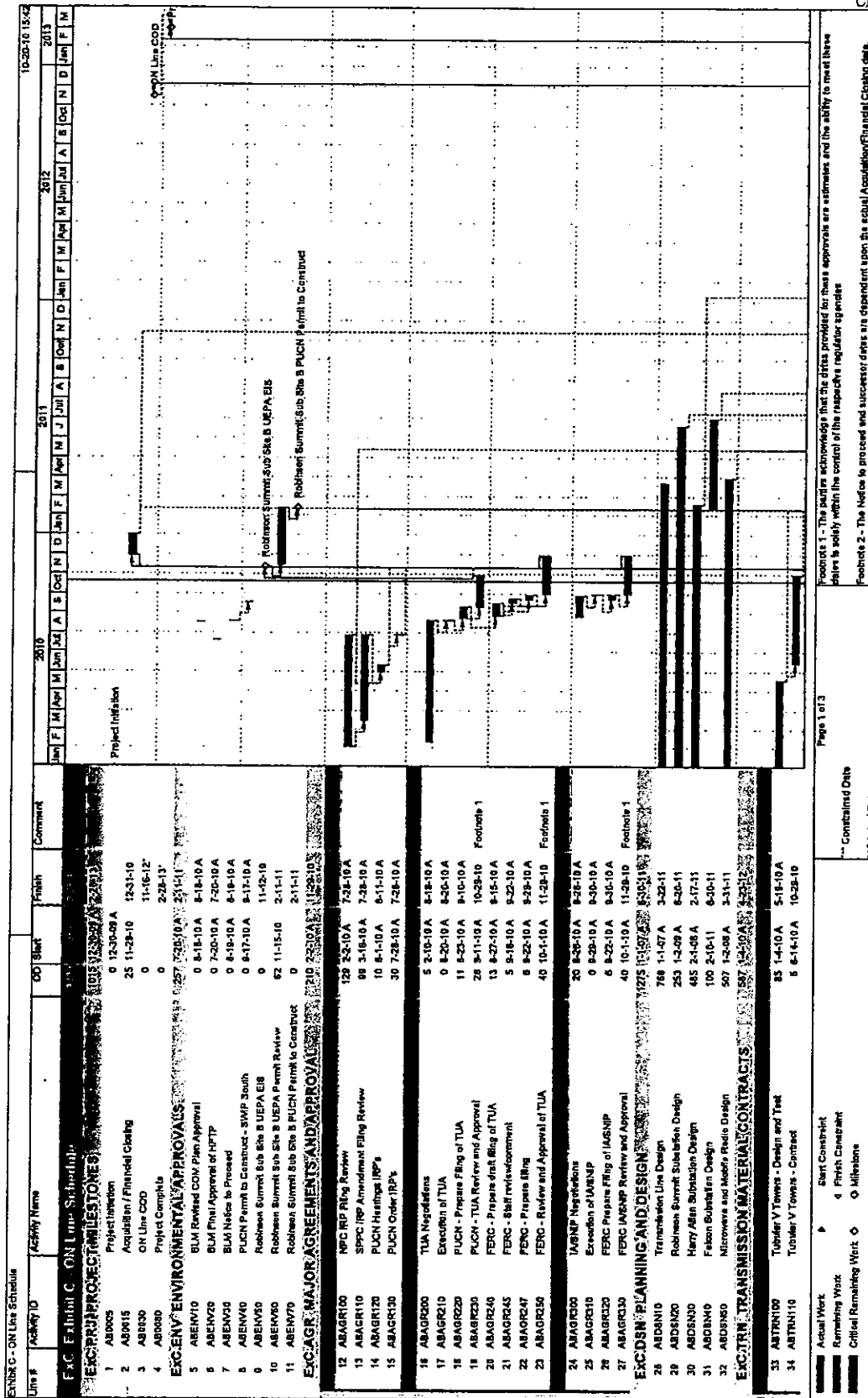
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RENEWABLE ENERGY PROJECTS DIVISION
CARSON CITY, NV

Attachment 2

bye-mail



Footnote 1 - The parties acknowledge that the dates provided for these approvals are estimates and the ability to meet these dates is solely within the control of the respective regulator agencies.
Footnote 2 - The Notice to Proceed and successor dates are dependent upon the actual Acquisition/Financial Closing date.

Contained Date
Actual Date

ENR C - ON Line Schedule

Line #	Agency ID	Agency Name	On Start	Finish	Comment
64	ABSRV10	Notice to Proceed	0 10-23-10*	10-28-10	
65	ABSRV500	Bid Process/Contract Negotiation	3 6-1-10 A	10-22-10	
66	ABSRV610	Notice to Proceed	0 11-29-10	11-29-10	Footnote 2
67	ABSRV620	Bid Process/Contract Negotiation	5 7-1-10 A	10-28-10	
68	ABSRV610	Notice to Proceed	0 11-29-10	11-29-10	Footnote 2
69	ABSRV700	Bid Process/Contract Negotiation	5 11-10 A	10-22-10	
70	ABSRV710	Notice to Proceed	0 11-29-10	11-29-10	Footnote 2
71	ABSRV720	Finalvert - Data Collection	84 12-29-10	4-28-11	
EX-CNST - CONSTRUCTION					
72	ABCHST100	Modification	10 11-29-10	12-22-10	
73	ABCHST110	Pre-Construction Material Receipt	18 11-29-10	12-22-10	
74	ABCHST120	Access Roads and Below Grade	448 12-27-10*	8-28-12	
75	ABCHST130	Tower Assembly and Erection	393 3-2-11	8-5-12	
76	ABCHST140	Wire Stringing	379 5-24-11	11-15-12	
77	ABCHST150	Commercial Operation Date	1 11-18-12	11-18-12	
78	ABCHST160	Reclamation and Close Out	138 8-24-12	2-28-13	
79	ABCHST200	Site Work - Grading and Fencing	100 3-1-11	7-20-11	
80	ABCHST210	Civil and Electrical Construction	280 7-28-11	8-31-12	
81	ABCHST220	Equipment Installation and Commissioning	213 1-18-12	11-15-12	
82	ABCHST230	Commercial Operation Date	1 11-18-12	11-18-12	
83	ABCHST240	Demobilization and Close Out	89 10-22-12	2-28-13	
84	ABCHST300	Civil and Electrical Construction	128 1-27-12	7-27-12	
85	ABCHST310	Equipment Installation and Commissioning	147 4-28-12	11-15-12	
86	ABCHST320	Commercial Operation Date	1 11-18-12	11-18-12	
87	ABCHST330	Demobilization and Close Out	88 10-22-12	2-28-13	
88	ABCHST400	Site Work - Grading and Fencing	70 8-29-11	12-8-11	
89	ABCHST410	Civil and Electrical Construction	183 3-15-12	10-1-12	
90	ABCHST420	Equipment Installation and Commissioning	116 6-5-12	11-15-12	
91	ABCHST430	Commercial Operation Date	1 11-18-12	11-18-12	
92	ABCHST440	Demobilization and Close Out	88 10-22-12	2-28-13	
93	ABCHST500	Site Work, Civil, and Electrical Construction	181 6-1-11	3-1-12	
94	ABCHST510	Equipment Installation and Commissioning	239 7-28-11	9-28-12	
95	ABCHST520	Commercial Operation Date	1 11-18-12	11-18-12	



Footnote 1 - The parties acknowledge that the dates provided for these approvals are estimates and the ability to meet these dates is solely within the control of the respective regulator agencies.

Footnote 2 - The Notice to Proceed and successor dates are dependent upon the actual Acquisition/Financial Closing date.

Attachment 3

IPP OATT Applications for Interconnection
As of December 3, 2010

Nevada Power Company Interconnection Requests									
Company	Application	Max. MW	County/State	Point of Interconnection	Project In Service Date	Type ER or NR	Availability of Prior Area Studies	Type	Comments
(v)	(vii)	(i)	(ii)	(iii)	(iv)	(vi)	(vii)	(ix)	(x)
Company 47	11/26/2007	141.5 MW	Clark/NV	HA 230kV Sub	12/01/2010	NR	no	solar	
Company 49	6/13/2008	150 MW	Clark/NV	Saguaro 138kV line	5/01/2011	NR	yes	gas	
Company 51	7/23/2008	140 MW	Clark/NV	Merchant 230kV Sub	9/30/2009	ER	no	solar	
Company 53	10/3/2008	440 MW	Clark/NV	Reid Gardner Sub	1/1/2013	ER/NR	no	solar	
Company 54	10/3/2008	440 MW	Clark/NV	Crystal Sub	1/1/2013	ER/NR	no	solar	
Company 56	10/31/2008	500 MW	Clark/NV	On Line	7/1/2012	NR	no	wind	
Company 58	11/4/2008	47 MW	Clark/NV	Mercury-Radar 138 kV line	12/1/2011	NR	yes	solar	
Company 59	11/7/2008	80 MW	Clark/NV	Nevada Solar One Sub	9/1/2012	ER/NR	yes	solar	
Company 61	11/10/2008	20 MW	Clark/NV	Gypsum Substation	11/30/2011	NR	no	solar	
Company 64	12/5/2008	8 MW	Clark/NV	Nevada Solar One Sub	9/1/2012	ER/NR	yes	solar	
Company 67	1/11/2009	17 MW	Clark/NV	Searchlight 69 kV	11/15/2010	NR	no	solar	
Company 68	3/19/2009	50 MW	Nye/NV	138 kV near Mercury Sub	12/1/2011	ER/NR	yes	solar	
Company 71	5/12/2009	275 MW	Nye/NV	138 kV near Lathrop	9/1/2011	ER/NR	yes	solar	
Company 72	5/13/2009	20 MW	Clark/NV	Pabco Sub	2/15/2011	ER/NR	no	solar	
Company 76	7/28/2009	5 MW	Clark/NV	Winterwood Sub	12/31/2010	ER/NR	no	solar	
Company 77	7/29/2009	20 MW	Clark/NV	Speedway- Sheep Mtn 69kV	2/15/2011	ER/NR	no	solar	
Company 79	8/20/2009	101 MW	Clark/NV	HA 500kV Sub	12/1/2013	ER/NR	yes	solar	
Company 81	9/23/2009	50 MW	Clark/NV	Bighorn Sub	5/1/2011	NR	yes	solar	
Company 82	9/28/2008	4 MW	Clark/NV	Nevada Solar One Sub	9/1/2012	ER/NR	yes	solar	
Company 83	10/2/2009	50 MW	Clark/NV	Speedway Sub	12/1/2011	NR	no	solar	
Company 84	10/2/2009	20 MW	Clark/NV	Laughlin-Needles 69kV	2/15/2013	ER/NR	no	solar	
Company 86	2/8/2010	5 MW	Clark/NV	Bighorn Sub	5/1/2011	NR	yes	solar	
Company 88	2/18/2010	200 MW	Clark/NV	Nevada Solar One Sub	9/1/2012	ER/NR	yes	wind	
Company 89	3/9/2010	10 MW	Clark/NV	Pabco Sub	2/15/2011	ER/NR	yes	solar	
Company 90	3/23/2010	100 MW	Lincoln/NV	Red Butte-HA 345	10/31/2012	NR	yes	solar	
Company 91	4/6/2010	55 MW	Clark/NV	Nevada Solar One Sub	09/01/2011	NR	Yes	solar	
Company 92	04/13/2010	22MW	Clark/NV	Silverhawk Sub	11/15/2011	ER/NR	Yes	solar	
Company 93	04/14/2010	20MW	Clark/NV	Harry Allen-Pecos 230 kV	1/1/2012	ER/NR	no	solar	
Company 95	04/20/2010	20MW	Clark/NV	Gypsum Substation	12/15/2011	ER/NR	Yes	solar	
Company 98	09/9/2010	350MW	Clark/NV	Crystal Sub	6/1/2012	ER	Yes	solar	
Company 97	10/22/2010	50 MW	Clark/NV	Reid Gardner	12/1/2012	ER/NR	Yes	Solar	
Company 98	12/03/2010	50 MW	Clark/NV	Reid Gardner	12/31/2012	ER/NR	Yes	Solar	

Sierra Pacific Power Company Interconnection Requests									
Company	Application	Max. MW	County/State	Point of Interconnection	Project In Service Date	Type ER or NR	Availability of Prior Area Studies	Type	Comments
(v)	(vii)	(i)	(ii)	(iii)	(iv)	(vi)	(vii)	(ix)	(x)
Company BE	8/29/2005	150 MW	Washoe/NV	Eagle Sub	12/31/2011	NR	no	wind	
Company BS	9/27/2006	150 MW	Lassen/CA	Aituras 345kV	11/11/2009	ER/NR	yes	wind	
Company BW	1/5/2007	150 MW	Lyon/NV	Dove Sub	12/31/2011	ER/NR	no	wind	
Company BY	4/16/2007	202 MW	Elko/NV	Mdpt-Vmy 345kV	12/31/2011	ER/NR	yes	wind	
Company BZ	3/29/2007	150 MW	Lyon/NV	Dove Sub	12/31/2012	ER/NR	no	wind	
Company CA	5/9/2007	10 MW	Nye/NV	Big Smoky Vly	12/31/2007	ER/NR	no	geothermal	
Company CE	7/10/2007	250 MW	White Pine/NV	Gonder Sub	9/1/2010	ER/NR	yes	wind	
Company CJ	8/29/2007	10 MW	Nye/NV	Big Smoky Vly	9/1/2008	ER	no	geothermal	
Company CK	9/5/2007	200 MW	Elko/NV	Humb-Mdpt 345KV	10/1/2011	ER/NR	yes	wind	
Company CN	9/12/2007	10 MW	Nye/NV	Big Smoky Vly	6/1/2008	ER	no	geothermal	
Company CQ	12/7/2007	32 MW	Nya/NV	Round Mtn Sub	12/1/2010	NR	no	geothermal	
Company CW	6/23/2008	50 MW	Mineral/NV	Table Mtn Sub	6/1/2010	ER	No	Solar	
Company CY	7/17/2008	15 MW	Washoe/NV	Purgatory Sub	10/1/2011	ER/NR	No	geothermal	
Company CY2	7/17/2008	45 MW	Washoe/NV	Eagle Sub	10/1/2011	ER/NR	No	geothermal	
Company DB	9/11/2008	120 MW	Lassen/CA	Bordertown Sub	1/15/2012	ER/NR	yes	wind	
Company DC	9/11/2008	140 MW	Lassen/CA	Aituras 345kV	1/15/2012	ER/NR	yes	wind	
Company DH	10/16/2008	110 MW	Lander/NV	Rnd Mtn Sub	12/1/2010	ER/NR	no	wind	
Company DI	11/7/2008	120 MW	Washoe/NV	Brunswick Sub	12/31/2011	ER/NR	no	wind	
Company DK	11/7/2008	38 MW	Lander/NV	Frontier Sub	12/31/2012	ER/NR	no	geothermal	
Company DL	11/10/2008	100 MW	Wa. & Chur/NV	Valmy/Tracy 345kV	12/31/2011	ER/NR	yes	wind	
Company DQ	11/10/2008	20 MW	Churchill/NV	Crook Rd Sub	7/01/2010	NR	yes	solar	
Company DS	2/6/2009	60 MW	Lyon/NV	Eagle Sub	4/1/2012	ER	No	geothermal	
Company DT	2/23/2009	70 MW	Churchill/NV	Bunelug Switching Station	4/1/2012	ER/NR	No	geothermal	
Company DX	6/17/2009	31.25 MW	Mineral/NV	55 kV near Sweetwater	12/31/2014	ER/NR	yes	geothermal	
Company DZ	8/5/2009	64.7 MW	Churchill/NV	Valmy-Tracy 345kV	3/1/2013	NR	No	geothermal	
Company EA	8/5/2009	64.7 MW	Churchill/NV	Valmy-Tracy 345kV	5/1/2013	NR	No	geothermal	
Company EB	8/5/2009	64.7 MW	Churchill/NV	Valmy-Tracy 345kV	7/1/2013	NR	No	geothermal	
Company EC	9/2/2009	50 MW	Esmeralda/NV	Millers Sub	6/1/2014	NR	yes	geothermal	
Company ED	9/23/2009	3.2 MW	Washoe/NV	226 Patrick Circuit	12/6/2010	NR	No	Landfill Gas	
Company EE	9/28/2009	7.5 MW	Elko/NV	Humboldt 120kV Sub	6/1/2012	NR	No	Waste Heat	
Company EH	10/2/2009	240 MW	Washoe/NV	Blackhawk Sub	8/31/2011	ER/NR	No	Wind	
Company EI	10/9/2009	20 MW	Esmeralda/NV	55kV Stone Cabin-W. Tonopah	5/1/2011	NR	No	Solar	
Company EJ	10/13/2009	77.4 MW	Nye/NV	Millers Sub	6/30/2014	NR	yes	geothermal	
Company EK	10/13/2009	45 MW	Humboldt/NV	Kramer Hill Sub	11/1/2012	NR	yes	geothermal	
Company EM	11/12/2009	47.4 MW	Esmeralda/NV	Tonopah-Sandia 120kV	12/1/2012	ER/NR	yes	Solar	

Company EN	2/18/2010	300 MW	Washoe/NV	Blackhawk Sub	8/31/2015	ER/NR	No	Wind
Company EO	2/19/2010	150 MW	Lassen/CA	Proposed Raven Sub	12/31/2012	ER/NR	yes	wind
Company EP	2/19/2010	100 MW	Eiko/NV	Midpoint-Humbolt line	10/1/2013	ER/NR	yes	wind
Company EQ	3/8/2010	10 MW	Storey/NV	Tracy-Brunswick Line	12/15/2010	NR	no	Solar
Company ER	4/2/2010	38 MW	Lander/NV	Austin-Frontier Line	12/31/2011	NR	yes	geothermal
Company ES	04/9/2010	150MW	White Pine/NV	Gonder-Pavant 230kv	2/4/2013	ER/NR	Yes	wind
Company ET	4/14/2010	38.5 MW	Churchill/NV	Ft. Churchill-Gonder 230 kV	12/31/2011	ER	yes	geothermal
Company EU	4/14/2010	35 MW	Lander/NV	Bannock Switching Station	12/31/2011	ER	yes	solar
Company EV	4/14/2010	38.5 MW	Churchill/NV	Ft. Churchill-Gonder 230 kV	12/31/2011	ER	yes	geothermal
Company EW	4/14/2010	38.5 MW	Mineral/NV	Paradise Peak 120 kV	12/31/2011	ER	no	geothermal
Company EX	04/19/2010	300 MW	White Pine/NV	Gonder Sub	2/4/2014	ER/NR	Yes	wind
Company EY	04/21/2010	200 MW	Lassen/CA	Proposed Raven Sub	12/31/2013	ER/NR	Yes	Wind
Company FA	9/10/2010	82 MW	Lyon/NV	Eagle Sub	4/1/2013	ER	Yes	geothermal
Company FB	10/26/2010	30MW	Nye/NV	120kV Tonopah Airport	8/1/2013	ER	Yes	Solar
Company FC	10/27/2010	20 MW	Washoe/NV	Tracy Clark	10/1/2011	ER	Yes	Solar

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

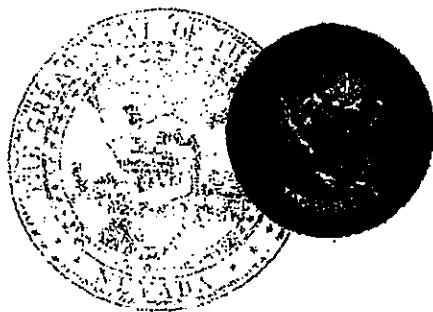
NEVADA POWER COMPANY
Nevada Business Identification # NV19981212884

Expiration Date: April 30, 2011

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.

IN WITNESS WHEREOF, I have hereunto
set my hand and affixed the Great Seal of State,
at my office on April 5, 2010




ROSS MILLER
Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

**You may verify this Nevada State Business License
online at www.nvsos.gov under the Nevada Business Search.**

Attachment 5

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

SIERRA PACIFIC POWER COMPANY
Nevada Business Identification # NV19651000537


Expiration Date: January 31, 2011

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.

IN WITNESS WHEREOF, I have hereunto
set my hand and affixed the Great Seal of State,
at my office on March 9, 2010




ROSS MILLER
Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

**You may verify this Nevada State Business License
online at www.nvsos.gov under the Nevada Business Search.**

**Exhibit (C) NV Energy Application filed with the Nevada State
Office of Energy on June 15, 2011**



State of Nevada
Renewable Energy Tax Abatement Application
Facility Information

Sales & Use Tax Abatement

Property Tax Abatement

Company Name: Nevada Power Company dba NV Energy (23.75% owner), Sierra Pacific Power Company dba NV Energy (1.25% owner), and Great Basin Transmission South, LLC (75% owner)

Department of Taxation's Tax Payer ID number: SPPC-1001027191, NVP-1001880188, GBT-South- number to follow upon issuance

Federal Employer ID number (FEIN, EIN or FID): 88-0044418 (Sierra Pacific) & 88-0420104 (Nev. Power) & 27-3971892 (GBT-South)

NAICS Code: 2211

Description of Company's Nevada Operations: See Attachment 1

Percentage of Company's Market Outside of Nevada: N/A

Mailing Address (for NV Energy) 6226 W. Sahara Avenue

City: Las Vegas

State: NV

Zip: 89416

Phone: 702-402-5000

Fax:

Mailing Address (for Great Basin Transmission South, LLC) 400 Chesterfield Center, Suite 110

City: St. Louis

State: MO

Zip: 63017

Phone: 636-532-2200

Fax:

Type of Facility (please check all that are relevant to the facility)

- Geothermal
- Process Heat from Solar Energy
- Solar PV
- Solar Thermal
- Wind
- Biomass
- Waterpower
- Fuel Cells
- Transmission that is interconnected to a renewable energy or geothermal facility
- Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal

State of Nevada
Renewable Energy Tax Abatement Application
Facility Information

1	Unincorporated White Pine County
2	Unincorporated Nye County
3	Unincorporated Lincoln County
4	Unincorporated Clark County
5	Unincorporated Eureka County
6	Unincorporated Elko County

✓	. Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid- See Attachment 2
✓	. Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale- See Attachment 3
✓	. Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern- See Attachment 4
	. Summary and Copy of PPA (or LOI or MOU)- There is no PPA. Nevada Power Company (dba NV Energy), Sierra Pacific Power Company (dba NV Energy), and GBT- South (as assigned from Great Basin Transmission, LLC) have defined the terms of use of the transmission project in a Transmission Use and Capacity Exchange Agreement (TUA). Under the terms of the TUA, NPC and SPPC will have rights to all of the capacity of the project during Phase 1.
	. Summary of the PUC and FERC Dockets if any PUC and FERC filing have started- (PUC) Utility Environmental Protection Act Permits to construct were filed with and granted by the PUCN in Docket Numbers 09-06015 and 07-06011. (FERC) Approval of the Transmission Use and Capacity Exchange Agreement (TUA) in Docket No. ER10-3317-000. Approval of Harry Allen Transmission Interconnection Agreement in Docket No. ER11-17-000. Approval of Robinson Summit Substation Transmission Interconnection Agreement in Docket No. ER11-14-000.
✓	. Copy of the Business Plan for the Nevada Facility- See Attachment 5
✓	. For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation- <u>N/A</u> - All new construction
✓	. Parent Company Profile and List of Renewable Energy Facilities developed by the Nevada Company or the Parent Company- See Attachment 6
✓	. Annual Report- GBT-South is a private firm and does not issue an annual report. NVE's annual report can be viewed at http://google.brand.edgar-online.com/EFX
✓	. Copy of the Current Nevada State Business License- See Attachment 7

State of Nevada
Renewable Energy Tax Abatement Application
Facility Information

Name Plate Production Capacity of the Facility: The facility is a transmission line that will have an initial capacity of approximately 600 MW with the potential for over 2,000 MW after future expansions.
Net Output Production Capacity of the Facility in MW: N/A Transmission Line
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): N/A Transmission Line

Anticipated first date of purchasing tangible personal property for the project (Please be realistic): Owners placed first material orders and committed to project costs on Feb, 11 2011		
Anticipated date or time range for the start of construction (Please be realistic) Multiple notices to proceed to contractors were issued in February 2011. Construction mobilization and other ramp-up activities have begun.		
Anticipated date or time range for the commencement of operation of the facility (Please be realistic): Anticipated date of operation is 12/31/2012.		
Address of the Real Property for the Generation Facility: N/A No generation Facility		
City:	State:	Zip:

Size of the total Facility Land (acre): The transmission line right-of-way is approximately 235 miles long and 200 ft wide, for a total approximate right-of-way acreage of 5884 acres made up the following: 5562 acres +/- 500 kV Main Line, 181 acres +/- 345kV fold, 36 acres +/- 500 kV Interconnect, 60 – 80 acres new Robinson Summit Substation. The microwave and fiber optic communication system will comprise 31 separate locations, 20 of which are new with a cumulative acreage of 5. The additions to the Falcon Substation will encompass 40 acres. Additional equipment at the Harry Allen Substation will be placed within the existing footprint.
How Many Buildings will exist on the facility land? There are no new buildings, however equipment enclosures will be located at each substation and communication site to protect the sensitive electronic equipment.
Size of Each Building (sq.ft.) N/A

Are you required to file any paper work with the PUC and/or FERC? (PUC) Utility Environmental Protection Act Permits to construct were filed with and granted by the PUCN in Docket Numbers 09-06015 and 07-06011. (FERC) Approval of the Transmission Use and Capacity Exchange Agreement (TUA) in Docket No. ER10-3317-000. Approval of Harry Allen Transmission Interconnection Agreement in Docket No. ER11-17-000. Approval of Robinson Summit Substation Transmission Interconnection Agreement in Docket No. ER11-14-000.			
If yes,	Purpose of the Filing with PUC: See above	Filing Date OR Anticipated filing Date:	If Filed, PUC Docket Number:
If yes,	Purpose of the Filing with FERC: See above	Filing Date OR Anticipated filing Date:	If Filed, FERC Docket Number:

List of Required Permits or Authorizations for the Proposed Facility

Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
-------------------------------	----------------	--	------------------------	------------------	---

See Attachment 8

See Attachment 8

See Attachment 8

See Attachment 8

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Vendor 1	See Attachment 9
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	

State of Nevada
Renewable Energy Tax Abatements Application
Employment Information

(Only Numerical Answers. NO general answers such as "will comply with the Nevada Laws and Regulation" or "at least 30%")

New Operations or Expansion

CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase?	244	N/A
Number of anticipated construction employees who will be Nevada Residents?	74	N/A
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	\$32.00	N/A
Number of anticipated construction employees who will be employed during the second-quarter of construction?	244	N/A
Number of anticipated second-quarter construction employees who will be Nevada Residents?	74	N/A
PERMANENT EMPLOYEES- ON Line will be operated and maintained by NVE as a part of its transmission facilities using its regular employee workforce.		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	N/A	N/A
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	N/A	N/A
Number of permanent employees who were employed prior to the expansion?	N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	N/A

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits included (medical, dental, vision, flex spending account, etc): It should be noted that construction contractors and sub contractors will utilize union labor (Including IBEW local 396 and local 1245, Operating Engineers local 12 and 3, Teamsters local 631 and 533) and as such are covered (including Dependant Care) per their individual compensation plans

Name of insurer:

Cost of Total Benefit Package:

Cost of Health Insurance for Construction Employees

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility construction period.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per job title (\$)	Total Hourly Wage per job title (\$)
Management and Administrative Employees						
1	Regular NVE employees in the course of their regular employment					
2						
3						
4						
5						
6						
7						
8						
9						
10						
TOTAL 1						

Construction Employees, excluding Management and Administrative Employees

1	See Attachment 10					
2						
3						
4						
5						
6						
7						
8						
9						
10						
TOTAL 2						

PART TIME EMPLOYEES

Management and Administrative Employees

1	Employees of Affiliates of GBT-South					
2						
3						
4						
5						
TOTAL 3						

Construction Employees, excluding Management and Administrative Employees

1	N/A					
2						
3						
4						
5						
TOTAL 4						

TOTAL = TOTAL 1 + TOTAL 2 + TOTAL 3 + TOTAL 4						
--	--	--	--	--	--	--

State of Nevada
Renewable Energy Tax Abatements

TOTAL CONSTRUCTION PAYROLL

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per job title (\$)	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)

Management and Administrative Employees

1	Regular NVE employees in the course of their regular employment						
2							
3							
4							
5							
6							
7							
8							
9							
10							
TOTAL 1							

Construction Employees, excluding Management and Administrative Employees

1	See Attachment 10						
2							
3							
4							
5							
6							
7							
8							
9							
10							
TOTAL 2							

TOTAL = TOTAL 1 + TOTAL 2							
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Second Quarter Construction Employee Schedule (Continued)

PART TIME EMPLOYEES

#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employee	Weekly Wage per job title (\$)	Total Weekly Wage per job title (\$)	Average Hourly Wage (\$)
---	-----------	-----------------------	---------------------------	---------------------	--------------------------------	--------------------------------------	--------------------------

Management and Administrative Employees

1	Employees of Affiliates of GBT-South						
2							
3							
4							
5							
TOTAL							

Construction Employees, excluding Management and Administrative Employees

1	N/A						
2							
3							
4							
5							
TOTAL							

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULL TIME EMPLOYEES

#	Job Title	(c) # of Employees	(d) Hourly Wage per job title (\$)	(e) = (c) x (d) Total Hourly Wage per job title (\$)	(f) = $\Sigma(e) / \Sigma(c)$ Average Hourly Wage (\$)
Management and Administrative Employees					
1	N/A				
2					
3					
4					
5					
TOTAL 1					

Permanent Employees, excluding Management and Administrative Employees					
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
TOTAL 2					

PART TIME EMPLOYEES

Management and Administrative Employees					
1	ON Line will be operated and maintained by NVE as part of its transmission facilities using its regular employee workforce				
2					
3					
4					
5					
TOTAL 3					

Permanent Employees, excluding Management and Administrative Employees					
1	ON Line will be operated and maintained by NVE as part of its transmission facilities using its regular employee workforce				
2					
3					
4					
5					
TOTAL 4					

TOTAL = TOTAL 1 + TOTAL 2 + TOTAL 3 + TOTAL 4					
--	--	--	--	--	--

State of Nevada
Renewable Energy Tax Abatements

TOTAL ANNUAL PAYROLL	
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**State of Nevada
Renewable Energy Tax Abatements**

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

NO

2) Do you anticipate making any concessions in the contract sales price for energy to account for discounted lease rates? Describe the nature of the concessions.

N/A

3) Will the facility, including generation, transmission, or distribution cross state or county boundaries? Please describe if yes.

YES- Nevada counties only. White Pine, Eureka, Nye, Elko, Lincoln, and Clark Counties. No state crossings. See Attachment 3 COM Plan Map

4) Will the facility have long-term power purchase agreement (PPA) contracts with a utility?

N/A- There is no PPA. The ownership and use of the facility is established in the Transmission Use and Capacity Exchange Agreement among the applicants, in addition there are interconnection agreements with the utilities

5) Will the contract(s) provide for the sale of renewable portfolio energy credits (PEC) to a utility? Please describe if yes

N/A

6) Will the contract(s) provide for a long-term fixed rate for the sale of energy? Please describe if yes

N/A

7) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

YES- GBT-South and all its affiliates are headquartered in East Brunswick, New Jersey~ Nevada/SPPC~Nevada/NPC~Nevada

8) Is the company and/or facility subject to regulation by the PUCN or FERC?

YES- The project is subject to both FERC and PUCN regulation. Of the applicants, SPPC and NPC are subject to both. GBT-South is not a regulated utility subject to the jurisdiction of the PUCN, nor is it currently a FERC jurisdictional utility.

9) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

N/A

10) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

NO

11) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awardee, date of approval, amounts and status of the accounts.

NO

**State of Nevada
Renewable Energy Tax Abatements Application**

**Summary Report
Schedules 1 through 8**

Company: ON Line Project

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	Subject to Central Assessment, no differentiation between real and personal property. See attached budget	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	Subject to Central Assessment, no differentiation between real and personal property. See attached budget	
3	Sch. 3 Real Property - Land - Total from Col. I	Subject to Central Assessment, no differentiation between real and personal property. See attached budget	
4	Sch. 4 Operating Leases - Total from Col. F	N/A	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	N/A	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	\$ 2,431,942.00	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	\$ 2,653,028.00	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	N/A	

Total project cost estimate is \$509.7mm per Attachment 11 Budget

**State of Nevada
Renewable Energy Tax Abatements Application**

**Property Tax: Real Property Land
Schedule 3**

Company Name: ON Line Project

Division: _____

Show the requested data for all land, owned or leased, in Nevada.

A Line #	B Where Situated		D Tax District	E Brief Description, Size of the Land (acre), Date Acquired	F Owned (O) Leased (L) Rented (Rtd)	G G/L Account Number (if applicable)	H Purchase Price (if applicable)	I Assessor's Taxable Value
	C City or Town							
1								Subject to Central Assessment, no differentiation between real and personal property. See Attachment 11 Budget
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	Grand Total							

State of Nevada
Renewable Energy Tax Abatements Application

I, Mark Milburn and Mario Villar, by signing this Application, do hereby attest and affirm under penalty of perjury the following:

- (1) I have the legal capacity to submit this Application on behalf of the applicant;
- (2) I have prepared and/or am personally knowledgeable regarding the contents of this Application; and
- (3) The content of this Application are true, correct, and complete.

Mark Milburn
Name of person authorized for signature (Great Basin Transmission South, LLC):

Assistant Vice President
Title:

Mario Villar
Name of person authorized for signature (Sierra Pacific Power Company):

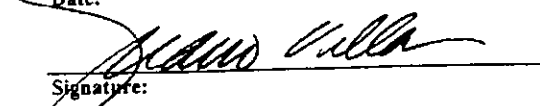
Vice President, Transmission
Title:

Mario Villar
Name of person authorized for signature (Nevada Power Company):

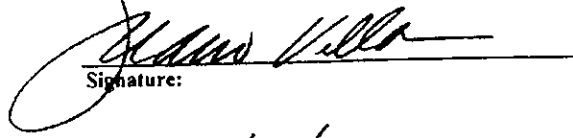
Vice President, Transmission
Title:


Signature:

6/14/11
Date:


Signature:

6/13/11
Date:


Signature:

6/13/11
Date:

Glossary of Terms

As used in this application, the following terms shall have the following meanings:

FERC- Federal Energy Regulatory Commission

Fold- The short segment of transmission line required to connect a new substation to an existing transmission line

GBT South- Great Basin Transmission South, LLC, a member of the LS Power Group

kV- kilovolt

MW- megawatt

MWH- megawatt hours

NEPA- National Environmental Policy Act

NPC- Nevada Power Company

NV Energy- Sierra Pacific Power Company and Nevada Power Company

Portfolio Standard- The amount of electricity that a provider must generate, acquire or save from any renewable energy systems or energy efficiency measures

PPA- Purchase Power Agreement, usually a contract between the generator (producer) of power and the buyer of that power

PUC- Public Utilities Commission

Regeneration Station- An enclosure that houses electronic equipment for the purpose of amplifying the signal of a fiber optic telecommunications system

SHPO- State Historic Preservation Office

SPPC- Sierra Pacific Power Company

Substation- where voltage is transformed from high to low or the reverse

USDI- United States Department of Interior

Utilities- Nevada Power Company and Sierra Pacific Power Company

WECC- Western Electricity Coordinating Council

Attachment 1

Description of Company's Nev. Operation

NPC and SPPC are public utilities that generate, transmit and distribute electric energy and, in the case of SPPC, also deliver natural gas service in Nevada. At year-end 2010, NPC served approximately 830,000 electric customers primarily in Las Vegas, North Las Vegas, Henderson and adjoining areas, including Nellis Air Force Base and the DOE's Nevada Test Site in Nye County. At year end 2010, SPPC served approximately 367,000 electric customers and its electric service territory covered over 50,000 square miles of western, central and northeastern Nevada, including the cities of Reno, Sparks, Carson City, and Elko, and a portion of eastern California, including the Lake Tahoe area (however, on January 1, 2011, SPPC sold its California assets). Additionally, SPPC provided natural gas service to approximately 151,000 customers in an area of about 800 square miles in Nevada's Reno/Sparks area.

Great Basin Transmission South, LLC ("GBT-South") is a member of the LS Power Group ("LS Power"), a power generation and transmission group with a proven track record of successful project development, operations management and commercial execution.¹ Nevada Power Company, Sierra Pacific Power Company and GBT-South each own an undivided interest of the ON Line transmission project, a 235-mile, 500 kV transmission project in Nevada which is currently under construction.

Through various affiliates LS Power is also actively engaged in transmission development across the country with more than 1000 miles of transmission planned to help deliver renewable resources to load, reduce transmission constraints, and/or increase reliability. These projects include: (1) two 500 kV transmission line segments under development by Great Basin Transmission, LLC ("Great Basin Transmission"), each of which complements the ON Line project referenced above, namely, the Southwest Intertie Project – North (to be located in Nevada and Idaho) and the Southern Nevada Intertie Project (to be located in Nevada); (2) approximately 235 miles of double circuit 345 kV transmission in Texas under development by Cross Texas Transmission, LLC ("Cross Texas") as part of the State of Texas Competitive Renewable Energy Zone Transmission Plan;² (3) the Wyoming Colorado Intertie, an approximately 180 mile 345 kV line in Wyoming and Colorado; and (4) additional transmission projects submitted to PJM for consideration with respect to market efficiency, reliability and/or public policy objectives.

¹ LS Power has been involved in the development, construction, or operation of over 20,000MW of power generation throughout the United States.

² Cross Texas Transmission, LLC is a public utility in Texas.

Attachment 2

Description of the technology and complete facility including generation, transm. or dist., the physical point at which ownership of energy is transferred and nature of the connection to the transmission grid

The Project consists of construction, operation and maintenance of 1) a new 500 kV/345 kV electric substation located approx. 18 miles northwest of Ely, NV in the Robinson Summit area, and including facilities to interconnect with Sierra Pacific Power Company's 345 kV Falcon to Gonder transmission line, 2) an approx. 235-mile long, aboveground, 500 kV single circuit electric transmission line, stretching between a southern terminus at Nevada Power Company's 500 kV Harry Allen Substation in Dry Lake, NV (approx. 20 miles northeast of Las Vegas), and a northern terminus at the new Robinson Summit substation, 3) a 500 kV switchyard addition to be located at Nevada Power Company's 500 kV Harry Allen Substation, and 4) an integrated fiber optic communications system. The Project will be located almost exclusively on public lands managed by the U.S. Department of Interior-Bureau of Land Management ("BLM"). The Project will be located primarily within the southern portion of the Right-of-Way ("ROW") issued by the BLM for the Southwest Intertie Project, and more specifically within the BLM ROW grant identified as NVN-85210, including all amendments to such grant, which grant and amendments are on file in the BLM District Office in Ely, NV.





ATTACHMENT 3

BLM LEGAL DESCRIPTION

345 kV FOLD

TOWNSHIP 17 NORTH, RANGE 60 EAST M.D.M.

SECTION 12 NW ¼ NE ¼, NW ¼ NW ¼, NE ¼ NW ¼,
SECTION 1 SE ¼ SW ¼, SW ¼ SE ¼, SE ¼ SE ¼, NW ¼ SE ¼, NE ¼ SE ¼, SE ¼ NE ¼

TOWNSHIP 17 NORTH, RANGE 61 EAST M.D.M.

SECTION 6 LOT3, LOT4, SW ¼ NW ¼

TOWNSHIP 18 NORTH, RANGE 61 EAST M.D.M.

SECTION 31 LOT 12, LOT 13, LOT 9, LOT 8, LOT 5, LOT 4, SE ¼ NW ¼, SW ¼ NE ¼, NW ¼ NE ¼,
NE ¼ NW ¼
SECTION 30 SE ¼ SW ¼, SW ¼ SE ¼, NE ¼ SW ¼, NW ¼ SE ¼, SE ¼ NW ¼, SW ¼ NE ¼, NW ¼ NE
¼, NE ¼ NW ¼
SECTION 19 SE ¼ SW ¼, SW ¼ SE ¼, NW ¼ SE ¼, NE ¼ SW ¼





ATTACHMENT 3

BLM LEGAL DESCRIPTION

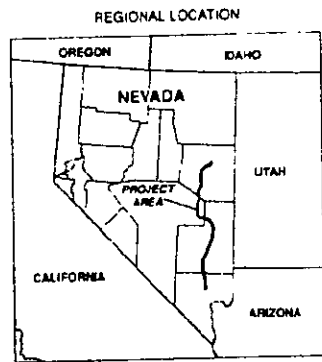
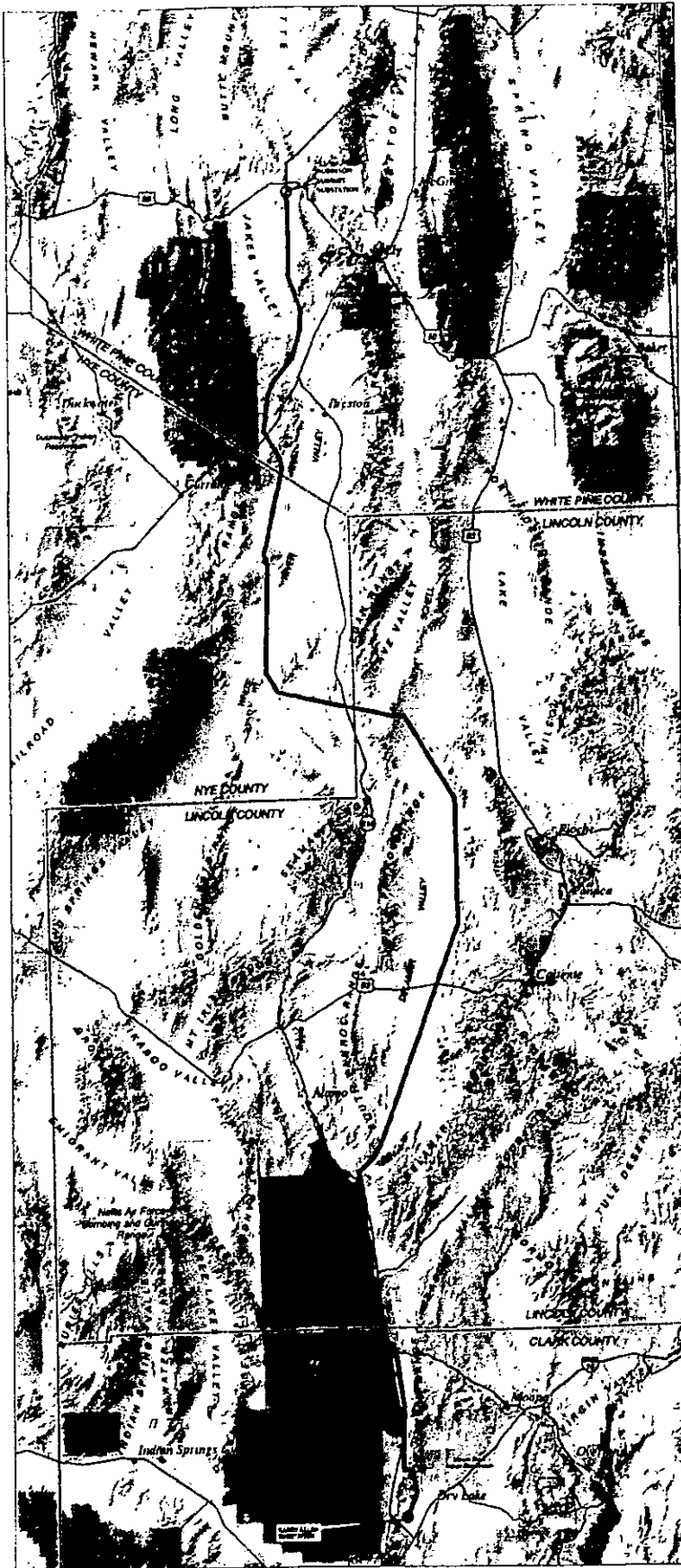
500 kV LINE - 1.5 MILE TIE LINE

TOWNSHIP 17 NORTH, RANGE 61 EAST M.D.M.

SECTION 7 SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

TOWNSHIP 17 NORTH, RANGE 60 EAST M.D.M.

SECTION 12 SE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

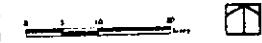


- Land Jurisdiction**
- Bureau of Indian Affairs
 - Bureau of Land Management
 - Bureau of Reclamation
 - Department of Defense
 - Department of Energy
 - Fish and Wildlife Service
 - Forest Service
 - National Park Service
 - State of Nevada
 - Private

- Electrical Transmission Facilities**
- DN Line
 - SWIP - Central Portion (N-85211)
 - Robinson Summit Substation
 - Harry Allen Substation

- General Reference Features**
- County Boundary
 - Major Transportation

Sources
 BLM - Nevada State Office, Land Ownership 2005
 USGS 30 meter Digital Elevation Models



ON Line PROJECT
 500kV Transmission Line
 Southern & Central Portions
 Great Basin Transmission, LLC

Project Location
 August 2010

Figure 1-1





ATTACHMENT 3
On Line Telecom Site Information

1. Comet Peak- Site N-84560
NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 33 in T.1N/R.66E
2. Cherry Creek- Site N-84553
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10 in T.23N/R.64E
3. Bald Mountain- Site N-84552
NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 7 in T.28N/R.66E
4. Conners Pass- Site N-84551
NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 2 in T.13N/ R.65E
5. Kimberly- Site N-84561
SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27 in T.17N/R.61E
6. Lower Spruce- Site N-84556
SW $\frac{1}{4}$ of Section 32 in T.31N/R.63E
7. Mt. Wilson- Site N-84559
SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 5 in T.4N/R.68E
8. Squaw Peak- Site N-84555
SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 9 in T.16N/R.63E
9. Willard Creek- Site N-84587
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 1 in T.13N/R.67E
10. Pahrnagat- Site N-84554
NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14 in T.85/R.62E



Attachment 3- Private Property Description

The only property which an easement was acquired from a private party by GBT was Parcel # 1349103 in the records of the assessor of Nye County, Nevada, and also identified as all or part of Section 14 of T5N, R60E, MDB&M, Nye County, Nevada, as recorded on November 2, 1995, in file number 32815, page 405, book 851, in the records of the Nye County Recorder. The property belongs to Bruce and Pamela Jensen and consists of approximately one hundred twenty (120) acres and does not have a designated zoning because it is "rural" with a land use code of 600 (600 - Agricultural deferred VACANT (does not include federal leased land)). The parcel is in the country near the Kirch Wildlife Mgt Area.



**ATTACHMENT 3-LEGAL DESCRIPTION
235 MILE-500kV line (12 pages)**

The land referred to herein is situated in the State of Nevada, County of Clark, described as follows:

PARCEL I: (Clark County)

TOWNSHIP 17 SOUTH:

S13-T17S-R63E	M.D.B.M.	E ½ NE ¼, SE ¼
S24-T17S-R63E	M.D.B.M.	W ½ NE ¼, E ½ W ½, SW ¼ SW ¼
S25-T17S-R63E	M.D.B.M.	W ½ NW ¼
S26-T17S-R63E	M.D.B.M.	SE ¼ NE ¼, NE ¼ SE ¼, S ½ SE ¼
S35-T17S-R63E	M.D.B.M.	N ½ NE ¼, SW ¼ NE ¼

TOWNSHIP 17 SOUTH:

S07-T17S-R64E	M.D.B.M.	SE ¼ NW ¼, E ½ SW ¼, GOVERNMENT LOTS 8-11,
S18-T17S-R64E	M.D.B.M.	GOVERNMENT LOT 5

TOWNSHIP 16 SOUTH

S03-T16S-R63E	M.D.B.M.	E ½ SW ¼, SE ¼ NW ¼, GOVERNMENT LOTS 2 & 3
S10-T16S-R63E	M.D.B.M.	W ½ NE ¼, E ½ W ½
S15-T16S-R63E	M.D.B.M.	E ½ W ½, SW ¼ SE ¼
S22-T16S-R63E	M.D.B.M.	N ½ NE ¼
S23-T16S-R63E	M.D.B.M.	E ½, N ½ NW ¼, SE ¼ NW ¼
S25-T16S-R63E	M.D.B.M.	W ½ SW ¼, SW ¼ NW ¼
S26-T16S-R63E	M.D.B.M.	E ½ E ½, NW ¼ NE ¼
S36-T16S-R63E	M.D.B.M.	SW ¼, W ½ NW ¼

TOWNSHIP 15 SOUTH

S03-T15S-R63E	M.D.B.M.	E ½
S10-T15S-R63E	M.D.B.M.	NE ¼, N ½ SE ¼, SW ¼ SE ¼
S15-T15S-R63E	M.D.B.M.	W ½ E ½
S22-T15S-R63E	M.D.B.M.	W ½ E ½
S27-T15S-R63E	M.D.B.M.	W ½ E ½, E ½ SW ¼
S34-T15S-R63E	M.D.B.M.	W ½ E ½, E ½ W ½

TOWNSHIP 14 SOUTH

S03-T14S-R63E	M.D.B.M.	W ½ W ½
S10-T14S-R63E	M.D.B.M.	NW ¼, N ½ SW ¼, SE ¼ SW ¼
S15-T14S-R63E	M.D.B.M.	E ½ W ½, SW ¼ SE ¼
S22-T14S-R63E	M.D.B.M.	W ½ E ½, E ½ NW ¼, NE ¼ SW ¼
S27-T14S-R63E	M.D.B.M.	W ½ E ½, SE ¼ SE ¼
S34-T14S-R63E	M.D.B.M.	E ½

TOWNSHIP 14 SOUTH

S29-T14S-R67E	M.D.B.M.	SE ¼
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TOWNSHIP 13 ½ SOUTH

S33-T13½S-R63E	M.D.B.M.	E ½ NE ¼, NE ¼ SE ¼
S34-T13½S-R63E	M.D.B.M.	W ½ W ½

TOWNSHIP 13 SOUTH

S05-T13S-R63E	M.D.B.M.	SW ¼ NW ¼, GOVERNMENT LOTS 2, 4-18
S08-T13S-R63E	M.D.B.M.	GOVERNMENT LOTS 2-9, 11-14, 16, 17
S17-T13S-R63E	M.D.B.M.	E ½ W ½, W ½ SE ¼, GOVERNMENT LOTS 1-8
S20-T13S-R63E	M.D.B.M.	W ½ E ½, SE ¼ SE ¼, GOVERNMENT LOTS 1-3, 7-10
S21-T13S-R63E	M.D.B.M.	GOVERNMENT LOT 3
S27-T13S-R63E	M.D.B.M.	W ½ SW ¼, SW ¼ NW ¼
S28-T13S-R63E	M.D.B.M.	E ½ E ½, W ½ NE ¼, N ½ NW ¼
S29-T13S-R63E	M.D.B.M.	NE ¼ NE ¼
S34-T13S-R63E	M.D.B.M.	W ½ W ½

PARCEL II: (LINCOLN COUNTY SOUTH)

TOWNSHIP 12 SOUTH

S01-T12S-R62E	M.D.B.M.	GOVERNMENT LOT 1, SE ¼ NE ¼, NE ¼ SE ¼
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TOWNSHIP 12 SOUTH

S06-T12S-R63E	M.D.B.M.	GOVERNMENT LOTS 6, 7, 10-15, 19-22, SE ¼ NW ¼, E ½ SW ¼
S07-T12S-R63E	M.D.B.M.	E ½ NW¼, GOVERNMENT LOTS 1, 2, 7, 8, 10-17
S18-T12S-R63E	M.D.B.M.	GOVERNMENT LOTS 7-9, 11-13, 16-18, 21-24
S19-T12S-R63E	M.D.B.M.	GOVERNMENT LOTS 5-8, 11-18, 21-24
S30-T12S-R63E	M.D.B.M.	W ½ NE ¼, GOVERNMENT LOTS 5-10, 15, 16
S31-T12S-R63E	M.D.B.M.	NE ¼, N ½ SE ¼, SE ¼ SE ¼

S32-T12S-R63E M.D.B.M.

GOVERNMENT LOTS 1-8

TOWNSHIP 11 SOUTH

S01-T11S-R62E M.D.B.M.

GOVERNMENT LOTS 2, 3, SE ¼ NW ¼, SW ¼ NE ¼, W ½ SE ¼, E ½ SW ¼

S12-T11S-R62E M.D.B.M.

W ½ E ½, SW ¼, S ½ NW ¼, NE ¼ NW ¼

S13-T11S-R62E M.D.B.M.

NE ¼, E ½ SE ¼, W ½ W ½

S24-T11S-R62E M.D.B.M.

W ½ W ½, E ½ E ½

S25-T11S-R62E M.D.B.M.

N ½ NW ¼, SE ¼ NW ¼, SW ¼ NE ¼, W ½ SE ¼, SE ¼ SE ¼, NE ¼ SW ¼

S36-T11S-R62E M.D.B.M.

E ½ E ½, NW ¼ NE ¼

TOWNSHIP 11 SOUTH

S18-T11S-R63E M.D.B.M.

GOVERNMENT LOT 4, NW¼ NE¼, S ½ NE¼

S19-T11S-R63E M.D.B.M.

GOVERNMENT LOTS 8-11, 17-20

S20-T11S-R63E M.D.B.M.

W ½ SW ¼

S30-T11S-R63E M.D.B.M.

GOVERNMENT LOTS 5-16

S31-T11S-R63E M.D.B.M.

GOVERNMENT LOTS 7, 8, 15-18

S32-T11S-R63E M.D.B.M.

NW ¼ NW ¼, S ½ NW ¼

TOWNSHIP 10 SOUTH

S02-T10S-R62E M.D.B.M.

SE ¼ NW ¼, SW ¼ NE ¼, SE ¼, E ½ SW ¼, GOVERNMENT LOTS 2, 3

S11-T10S-R62E M.D.B.M.

E ½, E ½ W ½

S14-T10S-R62E M.D.B.M.

SW ¼ SE ¼, W ½ NE ¼, E ½ NW ¼, NE ¼ SW ¼, S ½ SW ¼

S23-T10S-R62E M.D.B.M.

N ½ NW ¼, SE ¼ NW ¼, E ½ SW ¼, W ½ E ½, SE ¼ SE ¼

S25-T10S-R62E M.D.B.M.

SW ¼ SW ¼

S26-T10S-R62E M.D.B.M.

NE ¼, E ½ SE ¼

S35-T10S-R62E M.D.B.M.

NE ¼ NE ¼

S36-T10S-R62E M.D.B.M.

W ½ W ½, SE ¼ NW ¼, E ½ SW ¼, NW ¼ SE ¼, E ½ NE ¼

TOWNSHIP 9 SOUTH

S03-T09S-R62E M.D.B.M.

S ½ NE ¼, SE ¼, GOVERNMENT LOT 2

S10-T09S-R62E M.D.B.M.

E ½ E ½

S11-T09S-R62E M.D.B.M.

SW ¼ SW ¼

S14-T09S-R62E M.D.B.M.

W ½ W ½

S15-T09S-R62E M.D.B.M.

E ½ NE ¼

S23-T09S-R62E M.D.B.M.

W ½ NW ¼, SE ¼ NW ¼, SW ¼

S26-T09S-R62E M.D.B.M.

NW ¼ NW ¼, E ½ W ½, SW ¼ SE ¼

S35-T09S-R62E M.D.B.M.

E ½ NW ¼, W ½ NE ¼, NW ¼ SE ¼, NE ¼ SW ¼,

GOVERNMENT LOTS 2 & 3

TOWNSHIP 8 SOUTH

S24-T08S-R62E	M.D.B.M.	NE ¼ NE ¼, S ½ NE ¼, SE ¼, SE ¼ SW ¼
S25-T08S-R62E	M.D.B.M.	NW ¼ NE ¼, NW ¼, NW ¼ SW ¼
S26-T08S-R62E	M.D.B.M.	SE ¼ NE ¼, SE ¼, SE ¼ SW ¼
S34-T08S-R62E	M.D.B.M.	SE ¼ NE ¼, SE ¼ SW ¼, N ½ SE ¼, SW ¼ SE ¼
S35-T08S-R62E	M.D.B.M.	NW ¼ NE ¼, N ½ NW ¼, SW ¼ NW ¼

TOWNSHIP 8 SOUTH

S05-T08S-R63E	M.D.B.M.	S ½ NW ¼, NE ¼ NW ¼, N ½ NE ¼, SW ¼ NE ¼, SW ¼, NW ¼ SE ¼
S07-T08S-R63E	M.D.B.M.	E ½ NE ¼, SE ¼
S08-T08S-R63E	M.D.B.M.	NW ¼, W ½ SW ¼
S18-T08S-R63E	M.D.B.M.	NE ¼, E ½ NW ¼, SW ¼, NW ¼ SE ¼
S19-T08S-R63E	M.D.B.M.	W ½ NW ¼, NW ¼ SW ¼

TOWNSHIP 7 SOUTH

S02-T07S-R63E	M.D.B.M.	NW ¼ NW ¼
S03-T07S-R63E	M.D.B.M.	NE¼, SE¼, SE ¼ SW ¼
S10-T07S-R63E	M.D.B.M.	W ½ NE ¼, E ½ NW ¼, SW ¼, NW ¼ SE ¼
S15-T07S-R63E	M.D.B.M.	W ½ NW ¼, NE ¼ NW ¼, W ½ SW ¼
S16-T07S-R63E	M.D.B.M.	SW ¼ SE ¼, E ½ SE ¼, SE ¼ NE ¼
S21-T07S-R63E	M.D.B.M.	NE ¼, W ½ SE ¼, E ½ SW ¼, SE ¼ NW ¼
S28-T07S-R63E	M.D.B.M.	NW ¼ NE ¼, NE ¼ NW ¼, S ½ NW ¼, NE ¼ SW ¼, W ½ SW ¼
S29-T07S-R63E	M.D.B.M.	SE ¼ SE ¼
S32-T07S-R63E	M.D.B.M.	NE ¼ NE ¼, S ½ NE ¼, SE ¼, SE ¼ SW ¼
S33-T07S-R63E	M.D.B.M.	W ½ NW ¼

TOWNSHIP 6 SOUTH

S01-T06S-R63E	M.D.B.M.	E ½ SE ¼
S12-T06S-R63E	M.D.B.M.	NE ¼ NE ¼, S ½ NE ¼, NE ¼ SE ¼, W ½ SE ¼, SE ¼ SW ¼
S13-T06S-R63E	M.D.B.M.	W ½ NE ¼, E ½ NW ¼, SW ¼
S23-T06S-R63E	M.D.B.M.	E ½ NE ¼, NE ¼ SE ¼, S ½ SE ¼
S24-T06S-R63E	M.D.B.M.	W ½ NW ¼, NW ¼ SW ¼
S26-T06S-R63E	M.D.B.M.	NE ¼ NE ¼, W ½ E ½, E ½ SW ¼
S34-T06S-R63E	M.D.B.M.	SE ¼ SE ¼
S35-T06S-R63E	M.D.B.M.	NW ¼, N ½ SW ¼, SW ¼ SW ¼

TOWNSHIP 6 SOUTH

S06-T06S-R64E	M.D.B.M.	SE ¼ NW ¼, GOVERNMENT LOTS 3-7
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S07-T06S-R64E M.D.B.M. GOVERNMENT LOT 1

TOWNSHIP 5 SOUTH

S04-T05S-R64E M.D.B.M. SW ¼ NE ¼, SE ¼ NW ¼, E ½ SW ¼, SW ¼ SW ¼, NW ¼ SE ¼, GOVERNMENT LOT 2
S08-T05S-R64E M.D.B.M. E ½ SE ¼
S09-T05S-R64E M.D.B.M. NW ¼, W ½ SW ¼
S17-T05S-R64E M.D.B.M. NE ¼ NE ¼, S ½ NE ¼, NE ¼ SE ¼, W ½ SE ¼, SE ¼ SW ¼
S20-T05S-R64E M.D.B.M. NW ¼ NE ¼, E ½ NW ¼, SW ¼
S29-T05S-R64E M.D.B.M. W ½ NW ¼
S30-T05S-R64E M.D.B.M. E ½ NE ¼, NE ¼ SE ¼, S ½ SE ¼, SE ¼ NW ¼
S31-T05S-R64E M.D.B.M. NW ¼ NE ¼, W ½ NE ¼, W ½ SE ¼, E ½ SW ¼, SE ¼ NW ¼

TOWNSHIP 4 SOUTH

S02-T04S-R64E M.D.B.M. SW ¼ NE ¼, SE ¼ NW ¼, NE ¼ SW ¼, S ½ SW ¼, GOVERNMENT LOT 2
S10-T04S-R64E M.D.B.M. E ½ SE ¼
S11-T04S-R64E M.D.B.M. NE ¼ NW ¼, W ½ NW ¼, W ½ SW ¼
S15-T04S-R64E M.D.B.M. E ½ NE ¼, W ½ E ½, SE ¼ SW ¼
S22-T04S-R64E M.D.B.M. NW ¼ NE ¼, NE ¼ NW ¼, SE ½ NW¼, NE ¼ SW ¼, W ½ SW¼
S27-T04S-R64E M.D.B.M. W ½ NW ¼
S28-T04S-R64E M.D.B.M. E ½ NE ¼, SE ¼
S33-T04S-R64E M.D.B.M. W ½ NE ¼, SE ¼ NW ¼, NE ¼ SW ¼, S ½ SW ¼, NW ¼ SE ¼

TOWNSHIP 3 SOUTH:

S13-T03S-R64E M.D.B.M. E ½ SE ¼
S24-T03S-R64E M.D.B.M. NE ¼, W ½ SE ¼, SE ¼ SW ¼
S25-T03S-R64E M.D.B.M. NE ¼ NW ¼, S ½ NW ¼, W ½ SW ¼, NE ¼ SW ¼
S35-T03S-R64E M.D.B.M. E ½ NE ¼, SE ¼
S36-T03S-R64E M.D.B.M. NW ¼ NW ¼

TOWNSHIP 3 SOUTH:

S06-T03S-R65E M.D.B.M. S ½ NE ¼, NE ¼ SE ¼, W ½ SE ¼, NE ¼ SW ¼, GOVERNMENT LOT 1
S07-T03S-R65E M.D.B.M. W ½ NE ¼, E ½ NW ¼, E ½ SW ¼, GOVERNMENT LOTS 3 & 4
S18-T03S-R65E M.D.B.M. GOVERNMENT LOTS 1-3

TOWNSHIP 2 SOUTH:

S05-T02S-R65E	M.D.B.M.	SE ¼ NE ¼, E ½ SE ¼, GOVERNMENT LOT 1
S08-T02S-R65E	M.D.B.M.	E ½ E ½
S17-T02S-R65E	M.D.B.M.	E ½ E ½
S20-T02S-R65E	M.D.B.M.	E ½ E ½
S29-T02S-R65E	M.D.B.M.	NE ¼, W ½ SE ¼, E ½ SW ¼
S31-T02S-R65E	M.D.B.M.	E ½ SE ¼
S32-T02S-R65E	M.D.B.M.	NW ¼, W ½ SW ¼

TOWNSHIP 1 SOUTH:

S04-T01S-R65E	M.D.B.M.	W ½ SW ¼, GOVERNMENT LOT 4
S08-T01S-R65E	M.D.B.M.	SE ¼ NE ¼, E ½ SE ¼
S09-T01S-R65E	M.D.B.M.	W ½ SW ¼, GOVERNMENT LOTS 4 & 5
S16-T01S-R65E	M.D.B.M.	W ½ W ½
S17-T01S-R65E	M.D.B.M.	E ½ E ½
S20-T01S-R65E	M.D.B.M.	E ½ E ½
S29-T01S-R65E	M.D.B.M.	E ½ E ½
S32-T01S-R65E	M.D.B.M.	E ½ E ½

TOWNSHIP 1 SOUTH:

S03-T01S-R66E	M.D.B.M.	NW ¼ NE ¼
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(LINCOLN COUNTY NORTH)

TOWNSHIP 1 NORTH:

S05-T01N-R65E	M.D.B.M.	GOVERNMENT LOTS 3 & 4, S ½ NW ¼, SW ¼
S06-T01N-R65E	M.D.B.M.	E ½ SW ¼
S08-T01N-R65E	M.D.B.M.	W ½
S17-T01N-R65E	M.D.B.M.	W ½
S19-T01N-R65E	M.D.B.M.	E ½ W ½
S20-T01N-R65E	M.D.B.M.	W ½
S29-T01N-R65E	M.D.B.M.	W ½
S32-T01N-R65E	M.D.B.M.	W ½

TOWNSHIP 2 NORTH:

S06-T02N-R65E	M.D.B.M.	SE ¼ NW ¼, E ½ SW ¼, SW ¼ SE ¼, GOVERNMENT LOTS 4 & 5
S07-T02N-R65E	M.D.B.M.	NE ¼, NE ¼ SE ¼
S08-T02N-R65E	M.D.B.M.	W ½ SW ¼
S17-T02N-R65E	M.D.B.M.	W ½
S20-T02N-R65E	M.D.B.M.	W ½
S29-T02N-R65E	M.D.B.M.	W ½
S32-T02N-R65E	M.D.B.M.	W ½

TOWNSHIP 3 NORTH:

S05-T03N-R63E M.D.B.M. NE ¼ SE ¼

TOWNSHIP 3 NORTH:

S03-T03N-R64E M.D.B.M. W ½ SW ¼
S04-T03N-R64E M.D.B.M. S ½ NE ¼, E ½ SE ¼, GOVERNMENT LOTS 1 & 2
S10-T03N-R64E M.D.B.M. SW ¼ NE ¼, NW ¼, NE ¼ SW ¼, W ½ SE ¼, SE ¼ SE ¼
S14-T03N-R64E M.D.B.M. SW ¼ NW ¼, W ½ SW ¼, SE ¼ SW ¼
S15-T03N-R64E M.D.B.M. N ½ NE ¼, SE ¼ NE ¼, NE ¼ SE ¼
S23-T03N-R64E M.D.B.M. W ½ NE ¼, E ½ NW ¼, SE ¼
S25-T03N-R64E M.D.B.M. W ½ NW ¼, N ½ SW ¼, SE ¼ SW ¼, SW ¼ SE ¼
S26-T03N-R64E M.D.B.M. NE ¼ NE ¼
S36-T03N-R64E M.D.B.M. SE ¼ NE ¼, W ½ NE ¼, NE ¼ NW ¼, NW ¼ SE ¼, E ½ SE ¼

TOWNSHIP 3 NORTH:

S31-T03N-R65E M.D.B.M. SW ¼ SW ¼

TOWNSHIP 4 NORTH:

S01-T04N-R62E M.D.B.M. NE ¼ NE ¼

TOWNSHIP 4 NORTH:

S01-T04N-R63E M.D.B.M. SW ¼ SE ¼, S ½ SW ¼
S02-T04N-R63E M.D.B.M. S ½ S ½
S03-T04N-R63E M.D.B.M. SE ¼, SW ¼
S04-T04N-R63E M.D.B.M. S ½ N ½, N ½ S ½, SE ¼ SE ¼
S05-T04N-R63E M.D.B.M. W ½ NE ¼, SE ¼ NE ¼, NW ¼, NE ¼ SE ¼
S06-T04N-R63E M.D.B.M. N ½ NE ¼, SE ¼ NE ¼, N ½ NW ¼
S11-T04N-R63E M.D.B.M. NE ¼ NE ¼
S12-T04N-R63E M.D.B.M. N ½ N ½, SE ¼ NE ¼

TOWNSHIP 4 NORTH:

S07-T04N-R64E M.D.B.M. SW ¼ NW ¼, W ½ SW ¼, SE ¼ SW ¼
S18-T04N-R64E M.D.B.M. W ½ NE ¼, E ½ NW ¼, SE ¼
S19-T04N-R64E M.D.B.M. E ½ NE ¼
S20-T04N-R64E M.D.B.M. W ½ NW ¼, N ½ SW ¼, SE ¼ SW ¼, SW ¼ SE ¼
S28-T04N-R64E M.D.B.M. SW ¼ SW ¼

S29-T04N-R64E	M.D.B.M.	SE ¼ NE ¼, W ½ NE ¼, NE ¼ NW ¼, N ½ SE ¼, SE ¼ SE ¼
S32-T04N-R64E	M.D.B.M.	NE ¼ NE ¼
S33-T04N-R64E	M.D.B.M.	W ½ NW ¼, SE ¼ NW ¼, N ½ SW ¼, SE ¼ SW ¼, W ½ SE ¼

TOWNSHIP 5 NORTH:

S34-T05N-R62E	M.D.B.M.	S ½ NE ¼, W ½ NW ¼, SE ¼ NW ¼, N ½ SE ¼
S35-T05N-R62E	M.D.B.M.	S ½ NW ¼, N ½ SW ¼, SE ¼
S36-T05N-R62E	M.D.B.M.	SW ¼, S ½ SE ¼

TOWNSHIP 5 NORTH:

S31-T05N-R63E	M.D.B.M.	S ½ SW ¼
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PARCEL III: (NYE COUNTY)

TOWNSHIP 5 NORTH:

S03-T05N-R60E	M.D.B.M.	SW ¼ NW ¼, W ½ SW ¼, SE ¼ SW ¼
S04-T05N-R60E	M.D.B.M.	SE ¼ NE ¼, GOVERNMENT LOTS 1 & 2
S10-T05N-R60E	M.D.B.M.	W ½ NE ¼, E ½ NW ¼, N ½ SE ¼, SE ¼ SE ¼
S13-T05N-R60E	M.D.B.M.	S ½ NW ¼, S ½
S14-T05N-R60E	M.D.B.M.	SE ¼ NW ¼, W ½ NW ¼, N ½ SW ¼, NW ¼ SE ¼, S ½ S ½, NW ¼ NE ¼, SE ¼ NE ¼
S15-T05N-R60E	M.D.B.M.	NE ¼ NE ¼

TOWNSHIP 5 NORTH:

S18-T05N-R61E	M.D.B.M.	GOVERNMENT LOT 4
S19-T05N-R61E	M.D.B.M.	N ½ NE ¼, NE ¼ NW ¼, GOVERNMENT LOT 1
S20-T05N-R61E	M.D.B.M.	S ½ N ½, NW ¼ NW ¼
S21-T05N-R61E	M.D.B.M.	N ½ S ½, SW ¼ NW ¼
S22-T05N-R61E	M.D.B.M.	S ½ S ½, NW ¼ SW ¼
S23-T05N-R61E	M.D.B.M.	SW ¼ SW ¼
S25-T05N-R61E	M.D.B.M.	S ½ NE ¼, NW ¼
S26-T05N-R61E	M.D.B.M.	N ½ N ½

TOWNSHIP 5 NORTH:

S28-T05N-R62E	M.D.B.M.	SW ¼ SW ¼
S29-T05N-R62E	M.D.B.M.	S ½ S ½
S30-T05N-R62E	M.D.B.M.	SE ¼, N ½ SW ¼, SE ¼ SW ¼
S32-T05N-R62E	M.D.B.M.	N ½ NE ¼, NE ¼ NW ¼

S33-T05N-R62E M.D.B.M. N ½ N ½, S ½ NE ¼
 S34-T05N-R62E M.D.B.M. S ½ NE ¼, SE ¼ NW ¼, W ½ NW ¼, N ½ SE ¼

TOWNSHIP 6 NORTH:

S04-T06N-R60E M.D.B.M. SE ¼ NW ¼, E ½ SW ¼, SW ¼ NE ¼, W ½ SE ¼,
 GOVERNMENT LOTS 2 & 3
 S09-T06N-R60E M.D.B.M. E ½ W ½
 S16-T06N-R60E M.D.B.M. E ½ W ½
 S21-T06N-R60E M.D.B.M. E ½ W ½
 S28-T06N-R60E M.D.B.M. E ½ W ½
 S33-T06N-R60E M.D.B.M. E ½ W ½, SW ¼ SE ¼

TOWNSHIP 7 NORTH:

S04-T07N-R60E M.D.B.M. S ½ NE ¼, W ½ SE ¼, NE ¼ SE ¼, GOVERNMENT
 LOTS 1 & 2
 S09-T07N-R60E M.D.B.M. W ½ E ½
 S16-T07N-R60E M.D.B.M. W ½ E ½
 S21-T07N-R60E M.D.B.M. W ½ E ½
 S28-T07N-R60E M.D.B.M. W ½ E ½
 S33-T07N-R60E M.D.B.M. W ½ E ½, SE ¼ SW ¼

TOWNSHIP 8 NORTH:

S04-T08N-R60E M.D.B.M. NE ¼, E ½ SE ¼
 S09-T08N-R60E M.D.B.M. E ½ E ½
 S16-T08N-R60E M.D.B.M. E ½ E ½
 S21-T08N-R60E M.D.B.M. E ½ E ½
 S28-T08N-R60E M.D.B.M. E ½
 S33-T08N-R60E M.D.B.M. W ½ E ½, E ½ NE ¼

TOWNSHIP 9 NORTH:

S03-T09N-R60E M.D.B.M. W ½ E ½, E ½ SW ¼
 S10-T09N-R60E M.D.B.M. E ½ W ½, W ½ SW ¼
 S15-T09N-R60E M.D.B.M. W ½ W ½
 S16-T09N-R60E M.D.B.M. E ½ SE ¼
 S21-T09N-R60E M.D.B.M. E ½ E ½, W ½ SE ¼
 S28-T09N-R60E M.D.B.M. W ½ E ½, E ½ SW ¼
 S33-T09N-R60E M.D.B.M. SW ¼ NE ¼, E ½ NW ¼, NE ¼ SW ¼, W ½ SE ¼

TOWNSHIP 10 NORTH:

S01-T10N-R60E	M.D.B.M.	W ½ NW ¼, NW ¼ SW ¼
S02-T10N-R60E	M.D.B.M.	E ½ E ½
S11-T10N-R60E	M.D.B.M.	W ½ E ½, E ½ NE ¼, NE ¼ SE ¼
S14-T10N-R60E	M.D.B.M.	W ½ NE ¼, SE ¼ NW ¼, E ½ SW ¼, NW ¼ SE ¼
S23-T10N-R60E	M.D.B.M.	NE ¼ NW ¼, S ½ NW ¼, W ½ SW ¼
S26-T10N-R60E	M.D.B.M.	W ½ NW ¼, NW ¼ SW ¼
S27-T10N-R60E	M.D.B.M.	SE ¼ NE ¼, E ½ SE ¼
S34-T10N-R60E	M.D.B.M.	SW ¼ NE ¼, E ½ NE ¼, N ½ SE ¼, SW ¼ SE ¼

TOWNSHIP 11 NORTH:

S35-T11N-R60E	M.D.B.M.	SE ¼ SE ¼
S36-T11N-R60E	M.D.B.M.	W ½ W ½

PARCEL IV: (WHITE PINE NORTH)

TOWNSHIP 11 NORTH:

S02-T11N-R60E	M.D.B.M.	SW ¼ NW ¼, N ½ SW ¼, SE ¼ SW ¼, GOVERNMENT LOT 4
S03-T11N-R60E	M.D.B.M.	SE ¼ NE ¼, GOVERNMENT LOT 1
S11-T11N-R60E	M.D.B.M.	SE ¼ NE ¼, W ½ NE ¼, NE ¼ NW ¼, NW ¼ SE ¼, E ½ SE ¼
S12-T11N-R60E	M.D.B.M.	SW ¼ SW ¼
S13-T11N-R60E	M.D.B.M.	W ½ W ½, E ½ SW ¼
S24-T11N-R60E	M.D.B.M.	E ½ W ½, W ½ SE ¼
S25-T11N-R60E	M.D.B.M.	E ½ W ½, SW ¼ SW ¼
S36-T11N-R60E	M.D.B.M.	W ½ W ½

TOWNSHIP 12 NORTH:

S03-T12N-R60E	M.D.B.M.	S ½ NW ¼, SW ¼, GOVERNMENT LOTS 2 & 3
S09-T12N-R60E	M.D.B.M.	SE ¼ SE ¼
S10-T12N-R60E	M.D.B.M.	NW ¼, W ½ SW ¼
S15-T12N-R60E	M.D.B.M.	W ½ NW ¼
S16-T12N-R60E	M.D.B.M.	E ½ E ½
S21-T12N-R60E	M.D.B.M.	E ½ NE ¼, SE ¼
S27-T12N-R60E	M.D.B.M.	W ½ SW ¼, SE ¼ SW ¼
S28-T12N-R60E	M.D.B.M.	N ½ NE ¼, SE ¼ NE ¼, NE ¼ SE ¼
S34-T12N-R60E	M.D.B.M.	SW ¼ NE ¼, E ½ NW ¼, NW ¼ NW ¼, W ½ SE ¼, SE ¼ SE ¼

TOWNSHIP 13 NORTH:

S01-T13N-R60E	M.D.B.M.	E ½ SE ¼
S11-T13N-R60E	M.D.B.M.	SE ¼ SE ¼
S12-T13N-R60E	M.D.B.M.	N ½ NE ¼, SW ¼ NE ¼, SE ¼ NW ¼, SW ¼
S13-T13N-R60E	M.D.B.M.	NW ¼ NW ¼
S14-T13N-R60E	M.D.B.M.	NE ¼, SE ¼ NW ¼, NE ¼ SW ¼, S ½ SW ¼, N ½ SE ¼, SW ¼ SE ¼
S22-T13N-R60E	M.D.B.M.	SE ¼ NE ¼, E ½ SE ¼
S23-T13N-R60E	M.D.B.M.	NW ¼ NE ¼, NW ¼, N ½ SW ¼, SW ¼ SW ¼
S26-T13N-R60E	M.D.B.M.	NW ¼ NW ¼
S27-T13N-R60E	M.D.B.M.	E ½, E ½ SW ¼
S34-T13N-R60E	M.D.B.M.	NE ¼, E ½ NW ¼, E ½ SW ¼, W ½ SE ¼

TOWNSHIP 13 NORTH:

S06-T13N-R61E	M.D.B.M.	SE ¼ NW ¼, GOVERNMENT LOTS 2, 3, 5, 6 & 7
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TOWNSHIP 14 NORTH:

S04-T14N-R61E	M.D.B.M.	SE ¼ NE ¼, SE ¼, GOVERNMENT LOTS 1 & 8
S09-T14N-R61E	M.D.B.M.	W ½ NE ¼, SE ¼ NW ¼, E ½ SW ¼, NW ¼ SE ¼
S16-T14N-R61E	M.D.B.M.	W ½ W ½, E ½ NW ¼
S17-T14N-R61E	M.D.B.M.	SE ¼ SE ¼
S20-T14N-R61E	M.D.B.M.	E ½ NE ¼, NE ¼ SE ¼, S ½ SE ¼
S21-T14N-R61E	M.D.B.M.	NW ¼ NW ¼
S29-T14N-R61E	M.D.B.M.	W ½ NE ¼, NW ¼ SE ¼, E ½ SW ¼
S31-T14N-R61E	M.D.B.M.	SE ¼ NE ¼, NE ¼ SE ¼, S ½ SE ¼
S32-T14N-R61E	M.D.B.M.	N ½ NW ¼, SW ¼ NW ¼, NW ¼ SW ¼

TOWNSHIP 15 NORTH:

S04-T15N-R61E	M.D.B.M.	W ½ SW ¼
S05-T15N-R61E	M.D.B.M.	E ½ E ½, W ½ NE ¼
S09-T15N-R61E	M.D.B.M.	SE ¼ NW ¼, W ½ NW ¼, N ½ SW ¼, SE ¼ SW ¼
S16-T15N-R61E	M.D.B.M.	W ½ NE ¼, E ½ NW ¼, W ½ SE ¼, SE ¼ SE ¼
S21-T15N-R61E	M.D.B.M.	E ½ E ½, NW ¼ NE ¼
S22-T15N-R61E	M.D.B.M.	W ½ SW ¼
S27-T15N-R61E	M.D.B.M.	W ½ NW ¼
S28-T15N-R61E	M.D.B.M.	E ½ E ½
S33-T15N-R61E	M.D.B.M.	E ½ E ½

TOWNSHIP 16 NORTH:

S06-T16N-R61E	M.D.B.M.	SE ¼ NE ¼, E ½ SE ¼, GOVERNMENT LOT 1
S07-T16N-R61E	M.D.B.M.	E ½ E ½

S18-T16N-R61E	M.D.B.M.	E ½ E ½
S19-T16N-R61E	M.D.B.M.	E ½
S30-T16N-R61E	M.D.B.M.	E ½
S31-T16N-R61E	M.D.B.M.	E ½ NE ¼, NE ¼ SE ¼
S32-T16N-R61E	M.D.B.M.	SW ¼ NW ¼, W ½ SW ¼

TOWNSHIP 17 NORTH:

S06-T17N-R61E	M.D.B.M.	SE ¼ NE ¼, E ½ SE ¼, GOVERNMENT LOT 1
S07-T17N-R61E	M.D.B.M.	E ½ E ½
S18-T17N-R61E	M.D.B.M.	E ½ E ½
S19-T17N-R61E	M.D.B.M.	E ½ E ½
S27-T17N-R61E	M.D.B.M.	SW ¼ NE ¼
S30-T17N-R61E	M.D.B.M.	E ½ E ½
S31-T17N-R61E	M.D.B.M.	E ½ NE ¼, NE ¼ SE ¼, GOVERNMENT LOT 4

TOWNSHIP 18 NORTH:

S19-T18N-R61E	M.D.B.M.	E ½ E ½, NW ¼ NE ¼, E ½ NW ¼, NE ¼ SW ¼ GOVERNMENT LOT 1 & 2
S20-T18N-R61E	M.D.B.M.	W ½ W ½, E ½ SW ¼
S29-T18N-R61E	M.D.B.M.	W ½ W ½
S30-T18N-R61E	M.D.B.M.	E ½ E ½
S31-T18N-R61E	M.D.B.M.	GOVERNMENT LOTS 6, 7 & 14, E ½ NE ¼
S32-T18N-R61E	M.D.B.M.	W ½ NW ¼, GOVERNMENT LOTS 4, 5 & 12

Attachment 4

Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the facility, including statement of any areas of mitigation or conservation.

All study and/or agreement references contained herein are available in the PUCN dockets listed on page 2 of the tax abatement application.

The facility will require limited use of renewable and nonrenewable resources to provide fuels for auxiliary power generators and construction vehicles during the construction phase and auxiliary power generators for each microwave site during operation of the line. Various native sands and gravels may be utilized in the construction of roadways as required.

The facility's potential impacts on natural resources and its mitigation plans have been studied and documented in detail and can be found in the docket numbers listed on page 2 of the tax abatement application form. A brief summary addresses those environmental plans:

The Bureau of Land Management (BLM) conducted the National Environmental Policy Act (NEPA) analyses which evaluated environmental impacts that would result from construction, operation, and maintenance of On Line (the Project). The Project's Environmental Impact Study (EIS) identified impacts and associated mitigation measures. After considering all resource and design considerations and constraints, the BLM issued a Record of Decision (ROD) and Right of Way (ROW) grants dictating the location of the Project with stipulations to ensure mitigation measures would be employed. The ROD also stipulated that construction could not begin without the BLM's approval of a detailed Construction, Operation and Maintenance (COM) Plan identifying how the stipulations would be implemented. The more recent Environmental Assessment (EA) document identified impacts which were deemed not significant. However, the EA also acknowledged the mitigations that were to be implemented in compliance with the ROD and ROW grant, and which had been identified in the more recent Biological Opinion (BO) and COM Plan. The Decision Record (DR), Finding of No Significant Impact (FONSI), and ROW grant amendment resulting from the EA contain similar stipulations to ensure the (COM) Plan is the comprehensive implementation document for all identified mitigations.

The COM Plan goes beyond the mitigations identified in the ROD, ROW grant, BO, DR, FONSI, and ROW grant amendments by incorporating additional measures deemed appropriate and agreeable between GBT-South, BLM, and Nevada Department of Wildlife (NDOW) such as tower type designation in sensitive habitats of the greater sage grouse. A comprehensive list of generic and selective mitigation measures can be found in Section 6 of the COM Plan. All of the documents listed in the section can be found in Exhibits 1 through 8 of PUCN Docket 07-06011. With implementation of identified mitigation measures, environmental impacts resulting from the Project will be avoided or minimized.

Temporary disturbances will result from the various construction activities for the Project. Permanent disturbances will result from construction of access roads, tower foundations, and regeneration sites. The primary resources that will be potentially affected by the construction, operation, and maintenance of the Project and that were studied in the Project EIS and EA include biological, geological, cultural, visual, land use, water, and air resources. Other issues

were reviewed in the Project EIS and EA including concerns such as electric/magnetic field effects. The impacts before and after mitigation for the primary resources of concern are summarized below and discussed in more detail in the EIS (Exhibit 4) and the EA (Exhibit 6). Details of the actual mitigation implementation are provided in the COM Plan (Exhibit 8). With the implementation of the prescribed mitigation measures, Project impacts will be minimized with consideration for the state of available technology and the nature and economics of the various alternatives.

Biological Resources

Potential impacts to biological resources include effects on threatened, endangered, or protected species, rare or unique vegetation types, migration corridors for wildlife, areas of low re-vegetation potential, or highly productive wildlife habitat. The impacts would generally be associated with the removal of vegetation and habitat caused by construction and operation activities, and from human activity and increased access into remote areas. The presence of the transmission towers could also increase the potential for long-term predation of adult and immature Greater Sage Grouse by Golden Eagles in certain portions of the alignment, although field surveys indicated there are only two active leks within 2 miles of the Project.

Transmission towers could also provide roost/hunting sites for Ravens and Magpies, thereby affecting the Desert Tortoise in the southern part of the alignment which traverses Critical Desert Tortoise Habitat and the associated Coyote Springs Area of Critical Environmental Concern.

The EIS, EA, BOs, Biological Assessment (BAs) and related studies have identified that impacts to the Desert Tortoise, the Greater Sage Grouse (leks and habitat), and critical big game habitat (e.g., Mule Deer and Desert Bighorn Sheep) could occur. Mitigation has been developed to minimize the extent of these potential impacts. Through the selective location of facilities, modified tower design including perch deterrents, seasonal timing of construction, limiting of ground disturbance, and use of biological monitors, these effects will be reduced. For detailed information regarding mitigation associated with biological resources refer to Appendices B1, B2, and B3 of the COM Plan in Exhibit 8.

Prior to construction, all protected plants present in the access roadways and work areas will be transplanted to a safe location within the ROW in accordance with COM Plan. Pre-construction surveys were conducted to identify the locations of special status species habitats and plants and these locations will be flagged and avoided during construction, in accordance with Appendix B2 of the COM Plan. Mitigation measures that minimize and contain the level of disturbance will assist in minimizing impacts to vegetation, and areas of temporary disturbance will be restored in accordance with Appendix F of the COM Plan.

Noxious weeds and invasive species tend to spread readily, and they typically displace native plant species or bring about changes in species composition, community structure, and/or ecological function. The State of Nevada Department of Agriculture has identified a group of noxious weeds and invasive species that occur within the state and some of these species are known to be present in the proposed transmission corridor. Pre-construction surveys have identified noxious weeds and invasive species in the Project area. When noxious weeds are encountered within the construction area, mitigation measures will be instituted in consultation with the BLM botanist and identified in the Noxious Weed Management Plan (Appendix B3 of the COM Plan).

Earth Resources and Soils

The principal type of impact associated with earth resources is the potential for increased soil erosion. Some short-term soil compaction and sediment runoff could also occur as a result of heavy construction equipment traveling along access roads. Specific mitigation measures that address erosion are described in greater detail in Appendix A5 of the COM Plan.

Cultural Resources

Adverse physical impacts could occur to cultural and paleontological resources during construction, while indirect impacts could result after construction due to increased erosion or increased public access to sites along the transmission right-of-way. Adverse visual effects may occur to cultural sites with high aesthetic or interpretive values. The COM Plan provides details regarding plans developed to address direct and indirect impacts that may result from the construction of the Project. The goal is avoidance, and to the extent necessary, sites may be excavated and recorded in accordance with the Programmatic Agreement and the Historic Properties Treatment Plan subject to approval of the Nevada State Historic Preservation Officer (SHPO).

Visual Resources

Visual impacts associated with the construction of the Project include the effects to the quality of scenic resources as well as the views from sensitive land use and recreation areas or sites and from sensitive and scenic travel routes. Visual impacts that are expected to occur as a result of the Project are based primarily on the introduction of new facilities in the landscape when visible from these sensitive locations. As stipulated in the EIS, ROD, EA and DR, through the selective location of facilities, the use of dulled metal finish on all tower structures, and the use of non-specular conductors, these impacts will be minimized and will be in conformance with applicable BLM visual resource management objectives. The COM Plan provides additional information on visual resource concerns and mitigation.

Land Use

Land use impacts include those that would displace, alter, or otherwise physically affect existing or planned land use. Since the Project is located almost entirely on BLM land, these impacts are associated primarily with effects to recreational users, potential conflicts with special designated use areas, and disturbance to grazing allotments. Temporary impacts are expected to occur during construction as a result of activity within the ROW, and long-term impacts are primarily associated with the potential for increased access. As documented in the EIS, ROD, EA and DR, the Project is consistent with the applicable BLM resource management plans. The COM Plan provides additional information on land use concerns and mitigation.

Water Resources

No substantial impacts are anticipated for surface and ground water resources. Impacts from the placement of fill in Clean Water Act jurisdictional waters (if any) will be minimal, and will be covered by, and less than the notification thresholds of, Nationwide Permit Number 12. Water will be used for dust control during construction of the Project and will be obtained from commercial sources. There is a possibility of

spills or leakage of materials such as diesel fuel, gasoline, oil, hydraulic fluid, or other fluids and substances from vehicles and equipment, during construction, which could affect nearby washes and drainages or infiltrate the soil. Impacts are expected to be minimal as all hazardous material spills will be attended to immediately pursuant to the Hazardous Materials Management Plan is included as Appendix A7 of the COM Plan.

Air Quality

Construction of the Project and related facilities will cause a temporary increase in fugitive dust. Ambient levels of nitrogen oxides, hydrocarbons, and carbon monoxide near the construction zone also will be temporarily increased due to emissions from heavy construction equipment. Air quality control measures are intended to minimize fugitive dust and air emissions and to maintain conditions as free from air pollution as possible. Emissions produced during grading and construction activities are of short-term duration and will cease upon completion of construction. Dust will be minimized by application of water to disturbed areas, and a dust permit issued by the Clark County Department of Air Quality and Environmental Management will be obtained prior to start of construction. Appendix A5 of the COM Plan addresses this in greater detail.

Attachment 5

Copy of the Business Plan for the Nevada Facility

ON Line is a Joint Project between the Utilities and GBT-South, a member of the LS Power Group. The Joint Project consists of the construction of a 500 kV interconnection between the Robinson Summit substation on the SPPC system and the Harry Allen Substation on the NPC system. The owners have executed a Transmission Use Capacity Exchange Agreement (TUA) which governs the use, operation, and maintenance of the project. Under that agreement, the Utilities have a 25% interest in the facilities and GBT-South has a 75% interest in the facilities. The Utilities have rights to 100% of the capacity during Phase 1, which is initially estimated at 600 MW. NPC will operate and maintain the facilities. The completion of ON Line will connect NVE's southern and northern territories, provide the ability to jointly dispatch energy throughout the state, provide access to isolated renewable energy resources in parts of northern and eastern Nevada and enhance NVE's ability to meet its Portfolio Standard and lower costs to its customers.



Attachment 6

Parent Company Profile and List of Renewable Energy Facilities developed by the Nevada Company or the Parent Company

NV Energy (NVE) has constructed five interties to other utilities in the last 12 years. These lines total over 600 Miles of new High Voltage (230 kV) and Extra High Voltage (345 & 500 kV) transmission and can transfer over 5000 MW. These lines were constructed with extensive interregional planning by NVE and all WECC parties electing to participate in the WECC planning process. These utilities included, in various combinations, Western Area Power Administration, Bonneville Power Administration, Salt River Project, Arizona Public Service Company, PacifiCorp, Portland General Electric, Idaho Power Company, Montana Power Company (now Northwestern Energy), Washington Water Power (now Avista), Southern California Edison, Los Angeles Department of Water and Power, Southern Nevada Water Authority, Pacific Gas and Electric, Sempra, Mount Wheeler Electric Power, Reliant Energy, Mirant, Enron, Pinnacle West Capital, Duke Energy and many others.

Great Basin Transmission South, LLC ("GBT-South") is a member of the LS Power Group ("LS Power"), a power generation and transmission group with a record of successful project development, operations management and commercial execution.¹ Nevada Power Company, Sierra Pacific Power Company and GBT-South each own an undivided interest of the ON Line transmission project. Through various affiliates LS Power is also engaged in transmission development across the country with more than 1000 miles of transmission planned to help deliver renewable resources to load, reduce transmission constraints, and/or increase reliability. These projects include: (1) two 500 kV transmission line segments under development by Great Basin Transmission, LLC ("Great Basin Transmission"), each of which complements the ON Line project referenced above, namely, the Southwest Intertie Project – North (to be located in Nevada and Idaho) and the Southern Nevada Intertie Project (to be located in Nevada); (2) approximately 235 miles of double circuit 345 kV transmission in Texas under development by Cross Texas Transmission, LLC ("Cross Texas") as part of the State of Texas Competitive Renewable Energy Zone Transmission Plan;² (3) the Wyoming Colorado Intertie, an approximately 180 mile 345 kV line in Wyoming and Colorado; and (4) additional transmission projects submitted to PJM for consideration with respect to market efficiency, reliability and/or public policy objectives.

¹ LS Power has been involved in the development, construction, or operation of over 20,000MW of power generation throughout the United States.

² Cross Texas Transmission, LLC is a public utility in Texas.



**Attachment 6
Renewable Project List**

Renewable energy facility development by affiliates of GBT-South

Facility Name	State	Type	Size	Status
Dover Sun Park	Delaware	PV Solar	10 MW	Under construction
Arlington Valley Solar	Arizona	PV Solar	125 MW	Advanced development
Arlington Valley Solar 2	Arizona	PV Solar	125 MW	Advanced development
Centinela Solar	California	PV Solar	175 MW	Advanced development
Blue Diamond Solar	California	PV Solar	20 MW	Under development

Attachment 6 from NVE Annual Portfolio Std. Compliance Docket 11-04001

Name	MW	Status	Under contract with NVE	Owned by NVE
Beowawe	17.7	In Service	X	
Brady Geothermal Project	24.0	In Service	X	
Carson Lake Geothermal Project	31.5	In Development	X	
Clayton Valley	53.5	In Development	X	
Desert Peak Geothermal Project No. 2	19.0	In Service	X	
Dixie Meadows Geothermal Project No 1*	51.0	In Development	X	
Faulkner 1	49.5	In Service	X	
Galena 2	13.0	In Service	X	
Galena 3	26.5	In Service	X	
Homestretch	2.1	In Service	X	
McGinness Hills	51.0	In Development	X	
Hot Sulphur Springs 2	25.0	In Development	X	
Jersey Valley Geothermal Project	22.5	Commissioning	X	
Richard Burdette Generation Facility	26.0	In Service	X	
Salt Wells	23.6	In Service	X	
San Emidio	3.8	In Service	X	
Soda Lake I	3.6	In Service	X	
Soda Lake II	19.5	In Service	X	
Steamboat Hills	13.2	In Service	X	
Steamboat IA	2.0	In Service	X	
Steamboat II	13.4	In Service	X	
Steamboat III	13.4	In Service	X	
Stillwater 2	47.2	In Service	X	
Subtotal Geothermal	552.0			
Searchlight I	17.5	In Development	X	
City of North Las Vegas - Water Reclamation*	1.0	In Development	X	
RV Apex Solar Power	20.0	In Development	X	
FRV Spectrum Solar*	30.0	In Development	X	
Las Vegas Valley Water District (six projects)	3.1	In Service	X	
Mountain View Solar*	20.0	In Development	X	
Nellis AFB	13.2	In Service	X	
Nevada Solar One	69.0	In Service	X	
Silver State Solar	50.0	In Development	X	
Amonix Pecos Facility*	0.5	In Development	X	
Procaps Laboratory	0.2	In Service	X	
Shadow Creek Golf Course Facility *	0.6	In Development	X	
Tonopah Solar Energy Facility	110.0	In Development	X	
Subtotal Solar	335.0			
CC Landfill Energy	10.7	In Development	X	
Sierra Pacific Industries	10.0	In Service	X	
Truckee Meadows Water Reclamation Facility	0.8	In Service	X	
Lockwood Renewable Energy Facility	3.2	In Development	X	
Subtotal Biomass / Methana	24.7			
Fleish	2.3	In Service	X	
Hooper	0.8	In Service	X	
Truckee Carson Irrigation District	4.0	In Service	X	
Verdi	2.2	In Service	X	
Washoe	2.2	In Service	X	
Subtotal Hydro	11.3			
Goodsprings Recovered Heat Generation	7.5	In Service		X
Subtotal Heat Recovery	7.5			
China Mountain **	200.0	In Development	X	
Spring Valley	150.0	In Development	X	
Sub-Total Wind	350.0			
Total Renewables	1,280.5			

* Pending PUCN Approval

** Approved for pre-development

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

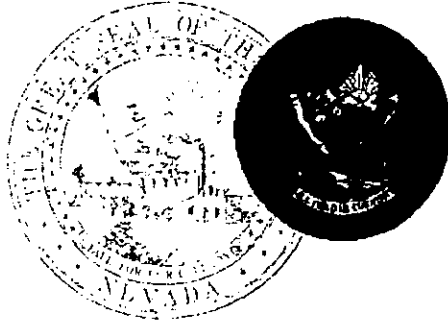
GREAT BASIN TRANSMISSION SOUTH, LLC
Nevada Business Identification # NV20101781639


Expiration Date: October 31, 2011

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.

IN WITNESS WHEREOF, I have hereunto
set my hand and affixed the Great Seal of State,
at my office on October 28, 2010




ROSS MILLER
Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

***You may verify this Nevada State Business License
online at www.nvsos.gov under the Nevada Business Search.***

ATTACHMENT 7
SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

NEVADA POWER COMPANY
Nevada Business Identification # NV19981212884


Expiration Date: April 30, 2012

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.

IN WITNESS WHEREOF, I have hereunto
set my hand and affixed the Great Seal of State,
at my office on April 5, 2011




ROSS MILLER
Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

***You may verify this Nevada State Business License
online at www.nvsos.gov under the Nevada Business Search.***

ATTACHMENT 7
SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

SIERRA PACIFIC POWER COMPANY
Nevada Business Identification # NV19651000537

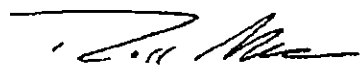
Expiration Date: January 31, 2012

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.



IN WITNESS WHEREOF, I have hereunto set my hand and affixed the Great Seal of State, at my office on January 19, 2011


ROSS MILLER
Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

**You may verify this Nevada State Business License
online at www.nvsos.gov under the Nevada Business Search.**

Attachment 8

GOVERNMENTAL APPROVAL STATUS

<i>Permit/Review</i>	<i>Authority</i>	<i>Description</i>	<i>Completion Date</i>
FEDERAL			
NEPA Review and Right-of-Way Grant	USDI Bureau of Land Management (BLM)	NEPA review completed and final EIS issued	July 1993
		Record of Decision issued	Nov. 1994
		ROW grant issued	Dec. 1994
		EA completed & ROW amendment granted	July 2008
		COM Plan approved	Mar. 2009
		COM Plan update approved	Dec. 2009, Aug. 2010
		Notice to Proceed with construction	Aug. 2010
		Partial assignment of ROW grant to NV Energy	Feb. 2011
Endangered Species Act Section 7 Compliance	US Fish & Wildlife Service	Biological Opinions issued	May 1993, Mar. 1994, Dec. 2007, Amended Jun. 2010, Jul. 2010
National Historic Preservation Act Section 106 Compliance	BLM & Nevada SHPO	Programmatic Agreement signed	Feb. 1990
		Historic Properties Inventory Plan approved	Sept. 2006
		Class III surveys complete	Nov. 2006
		Cultural inventory report filed	May 2007
		Historic Properties Treatment Plan (HPTP) Vol. 1a approval	Dec. 2009
		HPTP Vol. 1b approval	Mar. 2010
		HPTP Vol. 1c approval	Jul. 2010
Determination of No Hazard to Air Navigation	Federal Aviation Administration (FAA)	Submitted notifications for all project features exceeding 200 feet above ground level	Jun. 2010
		Determinations issued	Jul. 2010

<i>Permit/Review</i>	<i>Authority</i>	<i>Description</i>	<i>Completion Date</i>
Clean Water Act Section 404, Nationwide Permit No. 12	U.S. Army Corps of Engineers	Impacts to waters (if any) insufficient to trigger Corps notification requirement; permit coverage is automatic	Aug. 2007
Transmission Interconnection Agreement for the Robinson Summit Substation	Federal Energy Regulatory Commission	Required acceptance/approval by FERC	Nov 2010
Transmission Interconnection Agreement for the Harry Allen Substation	Federal Energy Regulatory Commission	Required acceptance/approval by FERC	Nov 2010
Approval of the Transmission Use and Capacity Exchange Agreement	Federal Energy Regulatory Commission	Required acceptance/approval by FERC	Nov 2010
STATE OF NEVADA			
Utility Environmental Protection Act (UEPA) – Permit to Construct for: Robinson Summit Substation, 345kV Line Fold and 1.5 mile 500kV segment	Public Utilities Commission of Nevada	Final permit to construct	May 2011
Utility Environmental Protection Act (UEPA) – Permit to Construct	Public Utilities Commission of Nevada	UEPA Permit approved	Dec. 2008
		Final permit to construct	Feb. 2011
Clean Water Act - Construction Stormwater Permit (NPDES), including Stormwater Pollution Prevention Plan	Nevada Division of Environmental Protection, Bureau of Water Pollution Control	SWPPP complete, NOI and fee accepted by NDEP, coverage effective under General Permit NVR100000	Apr. 2009
Surface Area Disturbance Permit/Dust Control Plan	Nevada Division of Environmental Protection, Bureau of Air Pollution Control	Final Class II Air Quality Operating Permit for Surface Area Disturbance Permit No. AP1629-2551 issued	May 2009
Permit for Occupancy of Nevada Department of Transportation Right-of-Way	Nevada Department of Transportation	Final permits issued for aerial crossings of US-6 and SR-318	May, 2009, renewed May 2010
		Final permits issued for aerial crossings of US-93	Oct. 2009
		Permit for Highway 50 access	Feb. 2011
LOCAL			
Special Use Permit	White Pine County Regional Planning Commission	Special Use Permit approved	Dec. 2008

<i>Permit/Review</i>	<i>Authority</i>	<i>Description</i>	<i>Completion Date</i>
Special Use Permit	Lincoln County Planning Commission	Special Use Permit approved	Feb. 2009
Special Use Permit	Clark County Planning Commission	Special Use Permit approved	Dec. 2008
		Amendment for alignment shifts at Pardee Homes and Harry Allen	Jul. 2010
Dust Control Permit	Clark County Department of Air Quality and Environmental Management	Dust Control Permit issued	Sept. 2009

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Attachment 9 (4 pages) Contractors and Subcontractors List

Vendor 1	Sturgeon Electric Company
Tax ID	
Contact	Mark Ziebell
Mailing Address	1510 S 4450 West Salt Lake City, UT 84104
E-Mail	mziebell@myrgroup.com

Vendor 2	Wilson Utility Construction
Tax ID	
Contact	
Mailing Address	1190 N.W. Third Avenue Canby, OR 97103
E-Mail	canby@wilsonconst.com

Vendor 3	Thomas & Betts Corporation
Tax ID	
Contact	
Mailing Address	8155 T&B Boulevard Memphis, TN 38125
E-Mail	

Vendor 4	SAE Towers
Tax ID	
Contact	
Mailing Address	1235 North Loop West, Suite 200 Houston, TX 77008
E-Mail	info@saetowers.com

Vendor 4	Midal Cables
Tax ID	
Contact	
Mailing Address	PO Box 5939 Kingdom of Bahrain
E-Mail	midalcbl@midalcable.com

Vendor 5	AFL Telecommunications
Tax ID	
Contact	Corporate Manufacturing
Mailing Address	170 Ridgeview Center Drive Duncan, SC 29334
E-Mail	



Vendor 6	Areva T&D (aquired by Alstom in June 2010)
Tax ID	
Contact	ALSTOM Grid
Mailing Address	3 Avenue Andre Malraux 92309 Levallois-Perret Cedex, France
E-Mail	

Vendor 7	Hyundai Corporation USA
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 8	Tri-State Drilling
Tax ID	
Contact	
Mailing Address	PO Box 252 Hamel, MN 55340
E-Mail	info@tristatedrilling.com

Vendor 9	W.W.Clyde & Co.
Tax ID	
Contact	
Mailing Address	1375 North Main Street Springville, UT 84663
E-Mail	info@wwclyde.net

Vendor 10	Soil Tech
Tax ID	
Contact	Brian Esposito
Mailing Address	6420 S. Cameron Drive Suite 207 Las Vegas, NV 89118
E-Mail	espo@soil-tech.com

Vendor 11	Siemens Industry Inc.
Tax ID	
Contact	
Mailing Address	5400 Triangle Parkway Norcross, GA 30092
E-Mail	info@siemens.com

Vendor 12	Valmont Newark Inc.
Tax ID	
Contact	
Mailing Address	7002 N.288th Street Valley, Nebraska 68064-0358
E-Mail	polesinfo@valmont.com

Vendor 13	K2 Environmental
Tax ID	
Contact	
Mailing Address	3350 Coffey Lane Suite C Santa Rosa, CA 95403
E-Mail	brock@k2env.com

Vendor 14	Native Resources
Tax ID	
Contact	
Mailing Address	1540 Happy Valley Road Phoenix, AZ 85085
E-Mail	info@nativeresources.com

Vendor 15	Granite Construction Inc.
Tax ID	
Contact	
Mailing Address	585 West Beach Street Watsonville, CA 95076
E-Mail	info@gcinc.com

Vendor 16	Q&D Construction
Tax ID	
Contact	
Mailing Address	1050 S. 21st Street Sparks, NV 89431
E-Mail	info@qdconstruction.com

Vendor 17	Anderson Drilling
Tax ID	
Contact	John Yusunas
Mailing Address	6115 Boulder Highway Las Vegas, NV 89122
E-Mail	jyusunas@andersondrilling.com

Vendor 18	Lanz Industrial Welding
Tax ID	
Contact	
Mailing Address	PO Box 820374 Vancouver, WA 98682
E-Mail	lanz welding@aol.com

Vendor 19	Urata & Sons Cement
Tax ID	
Contact	
Mailing Address	6019 McLeod Drive Las Vegas, NV 89120
E-Mail	inquiries@urataconcrete.com

Vendor 19	HDR Environmental Operations and Construction, Inc
Tax ID	
Contact	
Mailing Address	8404 Indian Hills Drive Omaha, NE 68114
E-Mail	

Vendor 19	SWCA Inc
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 19	Power Constructors, Inc
Tax ID	
Contact	
Mailing Address	3940 Glenbrook Drive Hailey, ID 83333
E-Mail	

NOTE- Additional entities will be added as the Project goes through construction

Attachment 10-Second Quarter Construction Employee Schedule

JOB TITLE	# of NV EMPLOYEES (A)	#non-NV EMPLOYEES (B)	TOTAL EMPLOYEES (C)	HOURLY WAGE per TITLE (D)	TOTAL HOURLY WAGE per TITLE (E)	AVG HOURLY WAGE
Sturgeon-General Foreman		6	6	\$45.34	\$272.04	
Sturgeon-Foreman		20	20	\$41.47	\$829.40	
Sturgeon-Journeyman Lineman		60	60	\$37.66	\$2,259.60	
Sturgeon-Apprentice		30	30	\$34.09	\$1,022.70	
Sturgeon-Groundman		10	10	\$24.30	\$243.00	
Sturgeon-Operator		30	30	\$30.40	\$912.00	
Sturgeon-Mechanic		6	6	\$38.00	\$228.00	
Tri-State Specialty Operator- Lineman		8	8	\$36.66	\$293.28	
WW Clyde Power Equipment Operator	13		13	\$24.15	\$313.95	
WW Clyde Water Truck Driver	5		5	\$21.07	\$105.35	
Soil- Tech Laborer	8		8	\$16.42	\$131.36	
Soil-Tech Equip. Operator	5		5	\$24.03	\$120.15	
NPC-Substation Const. Crew	11		11	\$38.05	\$418.55	
NPC-Substation Relay Crew	2		2	\$24.66	\$49.32	
SPPC-Substation Crew	8		8	\$27.86	\$222.88	
SPPC-Gen.Const.Crew	4		3	\$38.05	\$114.15	
SPPC-Substation Relay Crew	4		3	\$19.23	\$57.69	
NPC-Communication-Const.Crew	3		3	\$24.66	\$73.98	
SPPC-Communication-Const.Crew	3		3	\$24.66	\$73.98	
Stantec-Survey Chief	4		4	32.74	\$130.96	
Stantec-Survey Crew	4		4	32.33	\$129.32	
*HDR Environmental Operations & Const.						
*SWCA Inc.						
*Power Constructors Inc.						
*K2 Environmental						
*Wilson Utility Construction						
*Q & D Construction						
*Granite Construction						
TOTALS	74	170	244		\$8,001.66	\$32.00

*Note: Additional contractors and sub-contractors will be coming on site as the project progresses



Attachment 10-Entire Construction Period Employee Schedule

JOB TITLE	# of NV EMPLOYEES (A)	#non-NV EMPLOYEES (B)	TOTAL EMPLOYEES (C)	HOURLY WAGE per TITLE (D)	TOTAL HOURLY WAGE per TITLE (E)	AVG HOURLY WAGE
Sturgeon-General Foreman		6	6	\$45.34	\$272.04	
Sturgeon-Foreman		20	20	\$41.47	\$829.40	
Sturgeon-Journeyman Lineman		60	60	\$37.66	\$2,259.60	
Sturgeon-Apprentice		30	30	\$34.09	\$1,022.70	
Sturgeon-Groundman		10	10	\$24.30	\$243.00	
Sturgeon-Operator		30	30	\$30.40	\$912.00	
Sturgeon-Mechanic		6	6	\$38.00	\$228.00	
Tri-State Specialty Operator- Lineman		8	8	\$36.66	\$293.28	
WW Clyde Power Equipment Operator	13		13	\$24.15	\$313.95	
WW Clyde Water Truck Driver	5		5	\$21.07	\$105.35	
Soil- Tech Laborer	8		8	\$16.42	\$131.36	
Soil-Tech Equip. Operator	7		7	\$24.03	\$168.21	
Soil-Tech Dump Truck Driver	10		10	\$33.91	\$339.10	
NPC-Substation Const. Crew	9		9	\$38.05	\$342.45	
NPC-Substation Relay Crew	4		4	\$24.66	\$98.64	
SPPC-Substation Crew	5		5	\$27.86	\$139.30	
SPPC-Gen.Const.Crew	3		3	\$38.05	\$114.15	
SPPC-Substation Relay Crew	4		4	\$19.23	\$76.92	
NPC-Communication-Const.Crew	3		3	\$24.66	\$73.98	
SPPC-Communication-Const.Crew	3		3	\$24.66	\$73.98	
*HDR Environmental Operations & Const.						
*SWCA Inc.						
*Power Constructors Inc.						
*K2 Environmental						
*Wilson Utility Construction						
*Q & D Construction						
*Granite Construction						
TOTALS	74	170	244		\$8,037.41	\$32.00

Stantec Survey Crew left the job & Soil-Tech Dump Truck Drivers came on the job after the 2nd construction 1/4

* Note: Additional contractors and sub-contractors will be coming on site as the project progresses

Attachment 11-ON Line Project Budget

ON Line Project

Description	Budget ID	Estimated Cost	Subtotals	County
ON Line Microwave and Mobile Radio Project				
Land and Environmental Permits and Compliance	LR511	714,562		
Fiber Optic Communications	CO717	887,198		
Design, Material, and Construction	Q4 & QE & CO717	31,385,555	32,987,315	See below
ON Line 500kV Transmission Line				
Land and Environmental Permits and Compliance	LR380	17,995,285		
Design, Material, and Construction	TL429	300,309,391		
Fiber Optic Communications	CO713	11,133,457	329,438,133	See below
Robinson Summit Substation				
Land and Environmental Permits and Compliance	LR381	2,061,274		
Design, Material, and Construction	TS594	95,427,788		
Site Microwave/Phone/Data Communications	CO716	1,654,650		
345kV Line Fold - Falcon to Gonder Line	TL439	931,814	100,075,526	White Pine 100%
Harry Allen Substation				
Land and Environmental Permits and Compliance	LR382			
Design, Material, and Construction	TS596	19,111,563		
Site Microwave/Phone/Data Communications	CO724	1,119,188	20,230,751	Clark 100%
Falcon Substation				
Design, Material, and Construction	TS738	18,922,992		
SPPC Relay Upgrades for addition of 345kV Series Comp	TSTBD	2,082,168		
Relay Setting Changes	TS597	396,280	21,401,440	Eureka 100%
Gonder, Falcon, Valmy, Coyote, Tracy Relay Upgrades				
Relay Setting Changes	TS598	5,577,427	5,577,427	White Pine 100%
TOTAL			509,710,592	

County	Miles	Percent
White Pine	48	20%
Nye	46	20%
Lincoln	109.5	47%
Clark	31.5	13%
	235	100%

NPC/SPPC Allocation - Assume 95% NPC and 5% SPPC



Attachment 12-Line Miles by County

White Pine County:

- 48 Miles mainline only

Nye County:

- 46.0 Miles mainline only

Lincoln County:

- 109.5 Miles mainline only

Clark County:

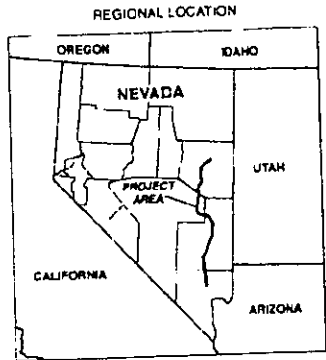
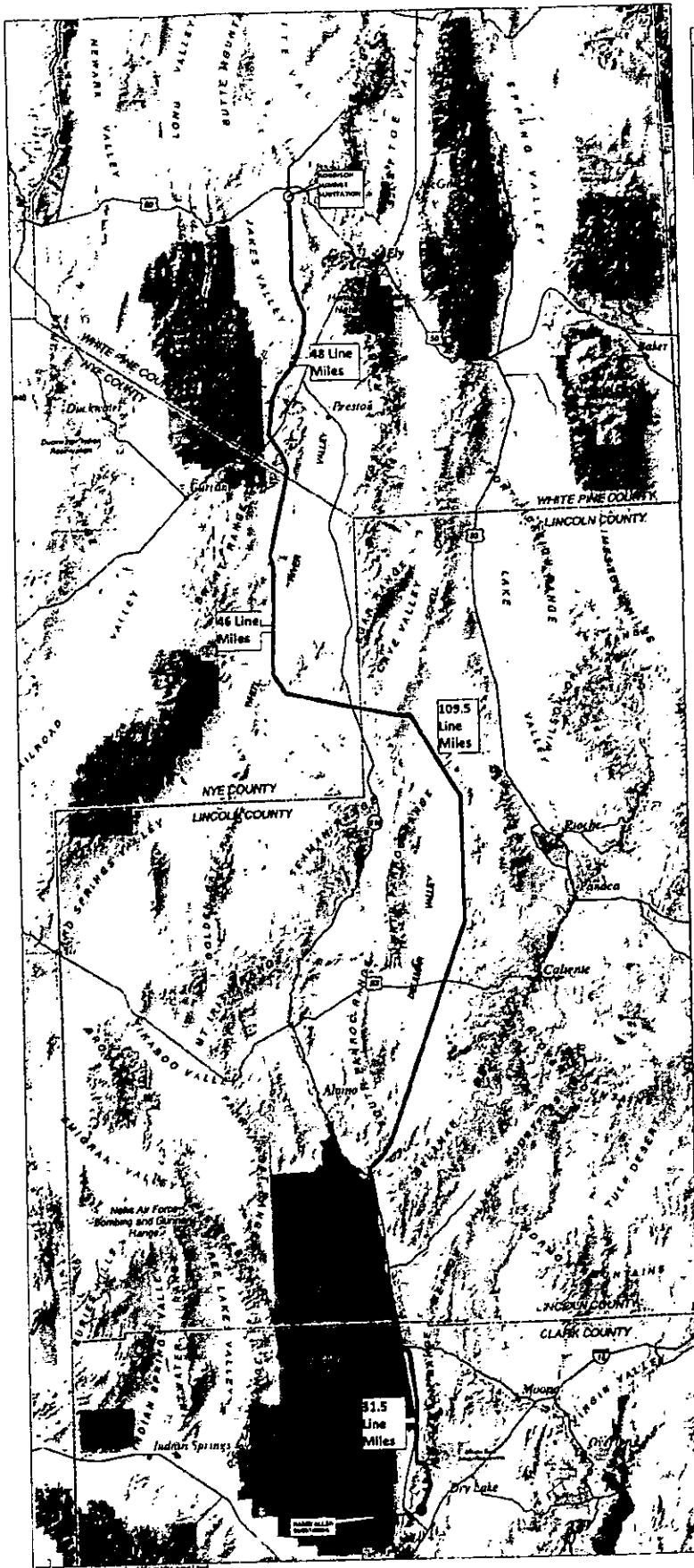
- 31.5 Miles mainline only

TOTAL LINE MILES 235

(2) 345 kV folds and the 500 kV tap (both in White Pine County) account for an additional 4.2 miles



ATTACHMENT 12-LINE MILES BY COUNTY

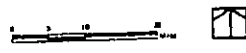


- Land Jurisdiction**
- Bureau of Indian Affairs
 - Bureau of Land Management
 - Bureau of Reclamation
 - Department of Defense
 - Department of Energy
 - Fish and Wildlife Service
 - Forest Service
 - National Park Service
 - State of Nevada
 - Private

- Electrical Transmission Facilities**
- ON Line
 - SWP - Central Portion (N-85211)
 - Robinson Summit Substation
 - Harry Allen Substation

- General Reference Features**
- County Boundary
 - Major Transportation

SOURCES
 BLM - Nevada State Office, Land Ownership 2005
 USGS, 30 meter Digital Elevation Models



ON Line PROJECT
 500kV Transmission Line

Project Location

August 2010

**ON LINE PARTIAL TAX ABATEMENT APPLICATION
MATERIAL DELIVERIES BY COUNTY AND QUARTER
ESTIMATED**

2011 Estimated Materials= \$ 93,536,246 Estimated at 40% of Total Project Cost for 2011

	White Pine	Nye	Lincoln	Elko	Lander	Eureka	Clark	Total
Q1	539,673	354,953	526,043	52,641	0	471,127	0	1,944,436
Q2	4,023,246	2,795,341	4,142,722	1,643	0	1,286,831	0	12,249,783
Q3	18,511,889	10,372,859	15,372,674	8,460	0	1,032,086	0	45,297,969
Q4	14,499,309	7,326,220	11,129,558		0	1,088,971	0	34,044,058
Total	\$ 37,574,117	\$ 20,849,374	\$ 31,170,998	\$ 62,744	\$ -	\$ 3,879,014	\$ -	\$ 93,536,246

2012 Estimated Materials= \$ 102,039,542 Estimated at 40% of Total Project Cost for 2012

	White Pine	Nye	Lincoln	Elko	Lander	Eureka	Clark	Total
Q1	27,387,937	3,774,646	6,626,198	1,173,459	242,128	2,392,531	824,581	42,421,479
Q2	13,424,405	843,659	1,250,269	0	0	7,849,303	10,601,254	33,968,890
Q3	9,814,411	644,786	955,548	0	0	4,540,191	1,042,879	16,997,816
Q4	6,947,390	144,984	214,860	0	0	1,344,122		8,651,356
Total	\$ 57,574,143	\$ 5,408,075	\$ 9,046,875	\$ 1,173,459	\$ 242,128	\$ 16,126,148	\$ 12,468,714	\$ 102,039,542
GT	\$ 95,148,260	\$ 26,257,448	\$ 40,217,873	\$ 1,236,203	\$ 242,128	\$ 20,005,162	\$ 12,468,714	\$ 195,575,788

Lorayn Walser

From: Goicoechea, Vince [VGoicoechea@nvenergy.com]
Sent: Monday, October 03, 2011 2:35 PM
To: Lorayn Walser
Cc: McMorrان, Jim; Birovljev, Ivan; 'Mark Milburn'; LPapez@LSPower.com
Subject: Materials purchased in Nevada request

Afternoon Lorayn, here is the answer to the materials question:

Project Management calculated that 5% of the ON Line materials will be purchased in State of Nevada.

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Lorayn Walser

From: Goicoechea, Vince [VGoicoechea@nvenergy.com]
Sent: Tuesday, July 26, 2011 12:12 PM
To: Lorayn Walser
Cc: Chadliev, Vladimir; McMorran, Jim; Whalen, Brian
Subject: Renewable list clarification

Wanted to make sure that we told you that Dixie Meadows, Virginia Peak and China Mountain have not been approved by the PUCN

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NPC PPAs & Projects in Sierra Pacific's Control Area

Average Output

Name	Nameplate	Type	Status	Projected Coincident Output
Clayton Valley	53.3	Geo	D	37.62
Desert Peak	19.0	Geo	O	20.28
Dixie Meadows	51.0	Geo	D	35.53
Faulkner	49.5	Geo	O	36.10
Galena 2	13.0	Geo	O	10.16
Hot Sulphur Springs	25.0	Geo	D	16.74
Jersey Valley	22.5	Geo	O	14.95
McGinness Hills	51.0	Geo	D	34.37
Salt Wells	23.6	Geo	O	17.65
Stillwater	47.2	Geo	O	27.45
SolarReserve	110.0	CSP	D	74.18
Lockwood	3.2	LFG	C	2.80
Spring Mountain	150.0	Wind	D	55.02
Virginia Peak	96.6	Wind	D	44.39
China Mountain	200.0	Wind	D	98.32
	914.9			525.55

Note: Nevada Solar One (69MW) that was included in the prior list was removed because it is not in Sierra's Control area