COLORADO RIVER COMMISSION
OF NEVADA

June 26, 2020

David Bobzien
Director of Governor’s Office of Energy
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RE: Renewable Report

The Colorado River Commission of Nevada (CRCNV), pursuant to NRS 704.7825, hereby submits its report to the Office of Energy that contains the information described in subsection 4 of NRS 704.7825. If you have any questions, please let us know.

Sincerely,

Eric Witkoski
Executive Director
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EW/glg

Enclosure

cc: Jennifer Taylor – GOE jtaylor@energy.nv.gov
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Colorado River Commission of Nevada (CRCNV)

Renewable Portfolio Standard (RPS) Compliance Report for

Calendar Year 2019

1. Introduction

The Colorado River Commission of Nevada (CRCNV) contracts for hydropower with Western Area Power Administration (WAPA) for hydropower generated at the Boulder Canyon Project — Hoover Dam; the Salt Lake City Area Integrated Projects — which includes Glen Canyon Dam at Lake Powell and the Parker-Davis Project. The CRCNV holds allocations of hydropower through its contracts with WAPA for approximately 487 MWs of hydropower that is made available to its customers.

The CRCNV delivers hydropower and market power to its customers located at the Basic Management Industrial (BMI) Complex¹ near Henderson, NV. The CRCNV is a full-requirements energy provider for those customers. The CRCNV has hydropower contracts with wholesale utilities and other contractors — including state and local entities, but the CRCNV is not the load serving electric provider for those contractors.

2. Information requested - NRS 704.7825 (4)— (Section 9 of SB 358 (2019))

(a) The amount of electricity which the provider generated, acquired or saved from portfolio energy systems or efficiency measures during the reporting period and, if applicable, the amount of portfolio energy credits that the provider acquired, sold or traded during the reporting period to comply with its portfolio standard.

For the reporting period of calendar year 2019, the CRCNV delivered 197,727 MWh of hydropower to the BMI Complex with the total load of the BMI Complex being 478,699 MWh. The CRCNV did not acquire, sell, or trade any portfolio energy credits to comply with its 2019 portfolio standard.

<table>
<thead>
<tr>
<th>2019 Hydropower Deliveries (MWh)</th>
<th>2019 Market Power Deliveries (MWh)</th>
<th>2019 Retail Load (MWh)</th>
<th>2019 RPS Compliance</th>
</tr>
</thead>
<tbody>
<tr>
<td>197,727</td>
<td>280,972</td>
<td>478,699</td>
<td>41%</td>
</tr>
</tbody>
</table>

In addition to the customers at the BMI Complex, the CRCNV has eighteen other contractors to whom it sells hydropower but does not have a load serving responsibility. The CRCNV’s other hydropower contractors are responsible for meeting their own RPS requirements or are customers of a provider that is responsible for meeting the RPS.

(b) The capacity of each renewable energy system owned, operated, or controlled by the provider, the total amount of electricity generated by each such system during the reporting period and the percentage of that total amount which was generated directly from renewable energy;

The CRCNV receives an allocation of hydropower from the federal government, at cost based rates and provides that hydropower to its contractors. The CRCNV does not currently own, operate, or control any renewable energy systems.

(c) Whether, during the reporting period, the provider began construction on, acquired or placed into operation any renewable energy system and, if so, the date of any such event;

During the reporting period, the CRCNV did not begin construction on, acquire, or place into operation any renewable energy system.

(d) Whether, during the reporting period, the provider participated in the acquisition or installation of any energy efficiency measures and, if so, the date of any such event; and

During the reporting period, the CRCNV did not participate in the acquisition or installation of any energy efficiency measures.

(e) Any other information that the Commission by regulation may deem relevant.

The CRCNV has no further information to offer at this time.