



GOVERNOR'S OFFICE OF ENERGY
600 E. William Street, Suite 200 | Carson City, NV 89701
energy.nv.gov | (775) 687-7180

MINUTES
Of the Renewable Energy Tax Abatement Hearing of the
GOVERNOR'S OFFICE OF ENERGY

AFN 22-1201G
Beowawe Power, LLC

The Governor's Office of Energy held a public meeting on May 18, 2023, beginning at 10:00 AM. at the following location:

Via Videoconference – Microsoft Teams
Meeting ID: 273 586 508 033
Passcode: x6G5Uu

Via Phone:
Conference Call Number: 775-321-6111
Phone Conference ID: 957 797 908#

Present at the hearing:

Dwayne McClinton, Director of the Governor's Office of Energy
Lezlie Helget, Management Analyst, Governor's Office of Energy
Greg Ott, Deputy Attorney General
Bryce Alstead, Holland & Hart
Rob Beveridge, Tax Manager, Ormat Technologies, Inc.

1. Call to order: The meeting was called to order at 10:03 AM by Director Dwayne McClinton. The Director stated that this was a hearing on the merits of the application for partial abatement of property taxes and sales and use taxes originally filed by Beowawe Power, LLC on December 1, 2022. Application filing number 22-1201G. This is an application for a 29 MW geothermal facility located in Lander County, NV.

2. Public comment and discussion (1st period): The Director asked if anyone from the public sought to make a comment on the matter. There was no public comment.

3. Presentation of Evidence and Testimony: The Director submitted Exhibits A-F, a packet of documents consisting of: Exhibit A - Notice of Public Hearing, dated April 25, 2023; Exhibit B - A redacted application as filed with the Governor's Office of Energy on December 1, 2022; Exhibit C – Fiscal Impact of the partial abatement of property tax as required by NRS 701A.375-1 by the Nevada Department of Taxation, received on April 26, 2023; Exhibit D - Fiscal Impact of the partial abatement of sales and use tax as required by NRS 701A.375-1 by the Nevada Department of Taxation, received on December 21, 2022; Exhibit E - Fiscal Impact of the partial abatement as provided by the Governor's Finance Office, required by NRS 701A.375-1, received on January 23, 2023; Exhibit F – Pre-filed testimony of Rob Beveridge.

The parties present introduced themselves.

The Director admitted Exhibits A-F into evidence in this matter.

Director McClinton asked whether the applicant had any additional information they would like to add.

Rob Beveridge: Yes, there is a typo on page ten of the Pre-Filed Testimony. We estimated the project will pay over 2.8 million in sales tax. That amount is before the exemption. Actually, we will pay approximately \$1,000,000 after the abatement of sales and use tax. The amount is also on page 14, the 2.8 million is mentioned at the bottom of page 14. The payment of over \$2.8 million in sales tax would actually be around \$1,000,000 in sales tax.

The Director asked if there was any additional information to be submitted on this matter. There was no additional information submitted.

The Director asked whether anyone would like to make a closing statement, there were no closing statements.

The Director closed the evidentiary portion of the hearing and thanked everyone for their testimony.

4. The Director stated his findings and conclusions based upon the substantial, reliable, and credible evidence presented in the exhibits and testimony.

As to NRS 701A.360 (1), the Director found that the applicant intends to locate within this State a facility for the generation of solar energy, thus meeting the intent of the statute.

As to NRS 701A.360(2), the Director found that the facility is not owned, operated, leased, or controlled by a government agency, thus meeting the requirement of the statute.

The Director found that NRS 701A.365(1)(a)(1) has been met by this renewable energy project, as the facility is expected to continue in operation in this State for a period of at least 10 years and is expected to continue to meet the eligibility requirements for the abatement.

As to NRS 701A.365(1)(b), the applicant has provided information supporting testimony that all the necessary state and local permits and licenses to construct and operate will be received, thus meeting the requirement of the statute.

As to NRS 701A.365(1)(c), the applicant has provided testimony that no funding for facility is or will be provided by any governmental entity in this State for the acquisition, design or construction of the facility or for the acquisition of any land therefore, thus meeting the requirement of the statute.

As to NRS 701A.365(1)(e)(1), the application states that the construction of the facility will employ 70, full-time employees during the second quarter of construction of which at least 50% will be Nevada residents.

As to NRS 701A.365(1)(e)(2), the Director found that the total capital investment in the facility is estimated to be approximately \$76,379,448 thus exceeding the \$3,000,000 capital investment required by the statute.

As to NRS 701A.365(1)(e)(3), the Director found that this statute is met as the application states that the average hourly wage paid by the facility to its operational employees, excluding management and administrative employees, will be approximately \$43.61, which is at least 110% of the average statewide hourly wage set by DETR of \$28.14.

As to NRS 701A.365 (1)(e)(4), the Director found that this statute is met as the application states that the average hourly wage that will be paid by the facility to all of its construction employees working on the facility, excluding management and administrative employees, will be approximately \$53.00, which is at least 175% of the average statewide hourly wage set by DETR of \$28.14.

As to NRS 701A.365(1)(e)(4)(I) and (II), the application states that the health insurance provided to the construction employees on the facility allows for the coverage of the dependents of the employees and will meet or exceed the standards established by the Director, thus meeting the requirement of the statute.

As to NRS 701A.365(1)(f), the Director found that the benefits that will result to this State from the employment by the facility of the residents of this State and from capital investments by the facility in this State exceeds the loss of tax revenue that will result from the abatement, thus meeting the requirement of the statute.

The Director found that the financial benefits to the state exceeded the abated amounts and provided each figure. The total benefits to the state of Nevada are \$103,535,720 and the total abatement is \$9,070,131.

Director McClinton found NRS 701A.365(1)(g) to be met as the facility is consistent with the State Plan for Economic Development developed by the Executive Director of the Office of Economic Development pursuant to subsection 2 of [NRS 231.053](#).

As to NRS 701A.370(1)(a)(3), The Director found that the partial abatement of property tax did not apply during a time in which the facility was receiving an abatement for the same, other than any partial abatement provided pursuant to NRS 361.4722.

As to NRS 701A.370(1)(b)(1)(III), The Director found that the abatement will not apply during any period in which the facility was receiving another abatement or exemption from local sales and use taxes, thus meeting the requirement of the statute.

5. Approval of Application. The Director approved the application for the partial abatement of property taxes and sales and use taxes. The Director explained that after today's hearing, he will produce a written Findings of Fact, Conclusions of Law, and Order. Once the Order is issued, the Director or his representative, representatives from the Nevada Department of Taxation, and appropriate representatives of Beowawe Power, LLC may meet to go over the terms and conditions of the Abatement Agreement and after that meeting, we will execute the Abatement Agreement.

The Director stated that as a reminder, pursuant to NRS 701A.380, a partial abatement approved by the Director will terminate upon any determination by the Director that the facility has ceased to meet any eligibility requirements for the abatement.

6. Public comment and discussion (2nd period): The Director asked if anyone had any public comment to which there was no response.

7. Adjournment: 10:21 AM.