



## **Nevada Governor's Office of Energy**

### **GRID RESILIENCE GRANT PROGRAM SECTION 40101(d) FOR SMALL UTILITIES INFRASTRUCTURE INVESTMENT AND JOBS ACT**

**Notice of Funding Opportunity  
Issue Date: April 15, 2025  
Applications Due: June 16, 2025**

#### Mission

By maintaining and applying an understanding of the energy landscape in Nevada, GOE promotes policy, manages programs, and distributes federal funding to meet Nevada's energy needs. GOE fosters thoughtful energy forecasting and planning, promotion of research and development in the energy sector, maximization of Nevada's energy resources, and the wise use of energy.

#### History

The Nevada Governor's Office of Energy (GOE) was established in 1975 to ensure the wise development of Nevada's energy resources in harmony with local economic needs and to position Nevada to lead the nation in renewable energy production, energy efficiency, and the exportation of energy. GOE administers energy-related programs under Nevada Revised Statutes (NRS) 701 and 701A and in accordance with Nevada Administrative Code (NAC) 701 and 701A.

#### Purpose

This Notice of Funding Opportunity (NOFO) will help Nevada small utilities improve the resilience of the electric grid against disruptive events by modernizing the electric grid, reducing the impacts of climate-driven extreme weather and natural disasters while also ensuring power sector reliability. Funding for this announcement will be provided to all eligible applicants for projects in the State of Nevada. The priorities for this cycle of available funding can be found in Section I.

## APPLICATION SCHEDULE AND DEADLINES

GOE will be accepting applications for this NOFO on the following schedule and timeline.

EVENT	DATE
NOFO issued	Tuesday, April 15, 2025
Applicant questions on NOFO: Deadline for submission	May 12, 2025, by 5:00 pm Pacific Time
GOE responses to applicant questions	Published May 28, 2025, by 5:00 pm Pacific Time and posted at <a href="http://energy.nv.gov">energy.nv.gov</a>
<b>Applications Due</b>	<b>June 16, 2025, by 5:00pm Pacific Time</b>
GOE application review / scoring	June 17, 2025, through June 30, 2025
DOE application review / approval	July – October 2025 (estimated 3 – 6 months)
Award notification(s) (approximately)	October / November 2025

### Table of Contents

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<b>Section I</b>	<a href="#"><u>Funding Information</u></a> <ul style="list-style-type: none"><li>❖ Subgrant Opportunity</li><li>❖ Eligible Projects</li><li>❖ Estimated Period of Performance</li><li>❖ Cost Match</li><li>❖ Program Description</li><li>❖ Objectives</li><li>❖ Priorities</li><li>❖ Metrics</li></ul>	Page 5
<b>Section II</b>	<a href="#"><u>Award Information</u></a> <ul style="list-style-type: none"><li>❖ Funding Available</li><li>❖ Common Eligible and Ineligible Costs</li></ul>	Page 8
<b>Section III</b>	<a href="#"><u>Eligibility Information</u></a> <ul style="list-style-type: none"><li>❖ Eligible Applicants</li></ul>	Page 9

<b>Section IV</b>	<a href="#"><u>Application &amp; Submission Information</u></a>	Page 9
	<ul style="list-style-type: none"><li>❖ Project Description/Abstract</li><li>❖ Project Narrative</li><li>❖ Proposal Signature Page</li><li>❖ Problem Statement</li><li>❖ Priorities</li><li>❖ Workplan</li><li>❖ Sustainability</li><li>❖ Organization Capacity</li><li>❖ Budget and Justification</li><li>❖ Attachments</li><li>❖ Submission Instructions</li><li>❖ Written Q&amp;A</li><li>❖ Additional Information</li><li>❖ Tips, Pitfalls</li></ul>	
<b>Section V</b>	<a href="#"><u>Application Review Information</u></a>	Page 13
	<ul style="list-style-type: none"><li>❖ Scoring Matrix</li></ul>	
<b>Section VI</b>	<a href="#"><u>Award Administration Information</u></a>	Page 15
	<ul style="list-style-type: none"><li>❖ Subgrant Review and Selection Process</li><li>❖ Government Generated Statement of Project Objectives</li><li>❖ Resilience Project and Subaward Notification</li><li>❖ Subgrant Commencement and Duration</li><li>❖ Reporting Requirements</li><li>❖ Reimbursements</li><li>❖ Fiscal Responsibilities</li><li>❖ Reconsiderations</li><li>❖ State Historic Preservation</li></ul>	
<b>Section VII</b>	<ul style="list-style-type: none"><li>❖ <a href="#"><u>Contacts</u></a></li></ul>	Page 19

## Appendices

- ❖ Appendix A Proposal Signature Page Template
- ❖ Appendix B Workplan Template
- ❖ Appendix C Budget and Justification Template
- ❖ Appendix D Subgrant Assurances (Informational)
- ❖ Appendix E Disclosure of Lobbying Activities
- ❖ Appendix F Reporting Requirements

## **Section I Funding Information**

### **Subgrant Opportunity**

This Notice of Funding Opportunity (NOFO) seeks projects that will improve the resilience of the electric grid against disruptive events. IIJA section 40101(a)(1) defines a disruptive event as "an event in which operations of the electric grid are disrupted, preventively shut off, or cannot operate safely due to extreme weather, wildfire, or a natural disaster."

To achieve this goal, funding provided under this Program may be used to implement a wide range of "Eligible Resilience Measures" intended to mitigate the impact of disruptive events.

### **Eligible Projects**

Eligible Resilience Measures could include any or all the following scopes:

- Weatherization technologies and equipment.
- Fire-resistant technologies and fire prevention systems.
- Monitoring and control technologies.
- The undergrounding of electrical equipment.
- Utility pole management.
- The relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors.
- Vegetation and fuel-load management.
- The use or construction of distributed energy resources for enhancing system adaptive capacity during disruptive events, including microgrids and battery-storage subcomponents.
- Adaptive protection technologies.
- Advanced modeling technologies.
- Hardening of power lines, facilities, substations, or other systems; and
- Replacing old overhead conductors and underground cables.

This grant program may not be used for the construction of a:

- New electric generating facility or large-scale battery-storage facility that is not used for enhancing system adaptive capacity during disruptive events.
- Cybersecurity.
- Workforce Development.
- Studies.

### **Estimated Period of Performance**

DOE anticipates making awards initially with an estimated period of performance of 5 years. Awards may be extended to span the amount of time necessary for Recipients to complete all subaward project efforts, up to 10 years.

**Cost Match**

Eligible small utilities conducting resilience projects are required to provide a 48 percent cost match. To qualify as a small utility, the entity must sell no more than 4,000,000 megawatt hours of electricity per year.

**Example of Cost Match**

Full Sub-Award Amount	\$	7,086,000.00
15% Match on Full Federal Award \$7,458,951	\$	1,118,842.65
33.33% Match on Sub-Award Amount	\$	2,361,764.95

To demonstrate entity status as a small utility and associated cost match. An acceptable data source for verifying electricity sales is <https://www.eia.gov/electricity/>

**Program Description**

The Governor’s Office of Energy is committed to strengthening the resilience of the electric grid against disruptive events through grant funding by supporting modernization efforts, reducing the impacts of climate-driven extreme weather and natural disasters, and ensuring power sector reliability. Through this second round of funding for fiscal year 2025, GOE will award grants to eligible entities, including utilities, to help enhance the resilience of the state’s electric grid.

**Objectives**

- Strengthen the Power Grid – Modernize the power grid to withstand natural disasters such as wildfires and extreme weather, ensuring reliable service for all Nevadans, including historically underserved communities.
- Mitigate Climate Risks – Reduce the risk of climate-related disasters through hazard mitigation and infrastructure hardening, with particular attention to protecting vulnerable populations and critical community services.
- Improve Energy Resilience – Increase the ability of the power grid to withstand and recover from disruptions and natural hazards, enhancing resilience equitably across all regions, especially in disadvantaged or rural areas.
- Create Jobs – Support the creation of good-paying jobs with the option to join a union and promote inclusive workforce development opportunities that reach underrepresented groups.
- Advance DEI and Deliver Community Benefits – Ensure meaningful community engagement, promote equitable access to project benefits, and support investments that improve energy equity and economic outcomes in disadvantaged communities.

**Priorities**

- Invest in Grid Hardening and Modernization – Support projects that enhance grid infrastructure to withstand natural disasters like wildfires and extreme weather, while ensuring these investments deliver tangible benefits to disadvantaged and historically underserved communities.

- Enhance Climate Resilience – Prioritize efforts that mitigate climate risks through hazard mitigation, adaptive infrastructure, and energy hardening, with a focus on protecting vulnerable populations and improving outcomes in frontline communities.
- Ensure Reliable and Resilient Energy Supply – Focus on initiatives that improve the grid’s ability to prevent, withstand, and recover from disruptions, especially in communities that have experienced persistent energy inequities.
- Support Workforce Development – Emphasize job creation through investments that provide prevailing wage jobs and workforce training opportunities, including pathways for underrepresented groups, veterans, and workers from communities impacted by energy transitions.
- Promote DEI and Community Benefits – Advance projects that embed diversity, equity, and inclusion into planning and implementation, foster meaningful community engagement, and maximize local benefits such as improved energy access, and economic resilience.

## Metrics

### Strengthening the Power Grid (*Invest in Grid Hardening and Modernization*)

- Miles of power lines hardened or undergrounded
- Number of substations upgraded or built for resilience
- Reduction in outage duration and frequency
- Increase in deployment of smart grid technologies (e.g., sensors, automation, and remote monitoring systems)
- Acres of vegetation managed near power infrastructure to reduce wildfire risk
- Number of proactive vegetation management programs implemented
- Number of projects benefiting disadvantaged or historically underserved communities
- Extent of community engagement in grid modernization planning and siting

### Mitigating Climate Risks (*Enhance Climate Resilience*)

- Number of projects implementing hazard mitigation strategies
- Reduction in infrastructure damage and repair costs from extreme weather events
- Increase in grid capacity to handle peak loads during extreme weather
- Deployment of renewable energy and energy storage for resilience
- Implementation of fire-resistant infrastructure and enhanced vegetation management strategies
- Number of climate resilience projects located in or directly benefiting vulnerable or frontline communities
- Inclusion of community input in hazard mitigation and planning

### Improving Energy Resilience (*Ensure Reliable and Resilient Energy Supply*)

- Percentage reduction in power outages due to disruptive events
- Number of critical facilities (hospitals, emergency centers, water treatment plants) supported by resilient infrastructure

- Number of microgrids, battery storage, and distributed energy resources (DERs) deployed
- Improvement in system recovery time after a disruptive event
- Implementation of grid-edge technologies to improve monitoring and rapid response to vegetation-related outages
- Number of resilience measures implemented in communities with persistent energy reliability issues
- Equity in distribution of resilience investments across geographic and socioeconomic areas

*Creating Jobs (Support Workforce Development)*

- Total number of jobs created, categorized by wage level and job type
- Percentage of jobs meeting Prevailing Wage from the U.S. Department of Labor
- Number of workers trained or certified through workforce development programs
- Increase in apprenticeship or training program participation in the energy sector
- Number of new jobs created in vegetation management for wildfire prevention
- Number of individuals from underrepresented groups hired or trained (e.g., women, minorities, veterans)

Applicants are expected to set and meet objectives and metrics that are informed by a strategic planning process that:

- Identifies the highest-priority opportunities for improving resilience in the near-term,
- Formulates strategies for determining investments needed over the long-term that align with objectives, and
- Measures the progress and performance of IJA investments through establishment of metrics in addition to reporting required by DOE.

**Section II Award Information**

**Total 2024 – 2025 Funding Available (Round 2): \$ 7,086,000.00**

GOE reserves the right to determine the number and amounts of awards for this NOFO based on available funding, projects selected, and current program priorities. GOE also reserves the right to accept or reject any or all applications received, negotiate with all qualified applicants, or cancel or modify this NOFO in part or in its entirety. The application must provide information about the applicant’s plan for completing the proposed project no more than two (5) years after the Notice of Award is issued.

**Common Eligible Project Costs:**

- Permanent staff salary MUST be for project-related work only. This includes planning, development of project tasks and timelines, supervision, permitting and field work. Permanent staff will be required to certify activity.
- Consultant or contractual services.
- Supplies, materials, and tools for the project (e.g., charging station equipment and



systems, photovoltaic panels, batteries, charge controllers, inverters, etc.).

#### Common Ineligible Project Costs:

- Costs that are expended and not included in the project budget at the time of application.
- Any expenditure not related to the project or defined in the project budget.
- General overhead or indirect costs (costs to support an organization, including rent, furniture, electricity, internet, or meeting space).
- Volunteer or program insurance.
- Expenses related to promotional or fund-raising efforts of an organization.
- Flyers, brochures, and publications not related to education or outreach.
- Printing not related to education or outreach.
- Time and services associated with writing the subgrant application.
- Marketing and advertising not related to education or outreach.
- Postage.
- Vehicle Maintenance.
- Mileage for governmental agencies and districts using fleet vehicles.
- Depreciation on vehicles, tools, and equipment used for the subgrant.
- Food or alcohol.
- Team building or bonding.
- Audit and legal services.
- Bonuses, gifts, and incentives.
- Membership fees or dues.
- Lobbying costs.

### **Section III Eligibility Information**

#### Eligible Applicants

- Electric grid operator
- Electricity storage operator
- Electricity generator
- Transmission owner or operator
- Distribution provider
- Fuel supplier
- Any other relevant entity, as determined by the Secretary (of DOE)

### **Section IV Application & Submission Information**

A complete application must include four (4) components:

1. Project Description/Abstract
2. Project Narrative
3. Budget and Justification; and
4. Attachments

While joint applications will not be accepted, the Nevada GOE encourages the formation of

coalitions for the Federal Grid Resilience Grant Program 40101(d). Individual applications are expected, but collaborative efforts and partnerships within the community are highly encouraged.

Incomplete applications will not be scored or considered for funding.

Applications have the potential to score a maximum of 100 points.

### 1. Project Description/Abstract

The project description/abstract must succinctly summarize the proposed project and should include:

- A brief background of the project.
- Specific objectives and/or goals
- Any unique and/or innovative features of the project
- Collaboration and partnerships (if applicable); and
- Expected results and/or outcomes.

The project description/abstract is limited to one (1) page, single-spaced, Times New Roman 12 –point font with 1-inch margins on all sides of 8 ½ by 11 size (letter size) paper. Additional pages will not be reviewed or considered for scoring.

### 2. Project Narrative

The project narrative must not exceed 8 pages, single-spaced, Times New Roman 12- point font with 1-inch margins on all sides of 8 ½ by 11 (letter size) paper. ***Important:*** For maximum points, each project proposed must answer all questions and expand on the idea or answer. For questions that are not applicable to the proposed project, be sure to answer by providing a reason why the question is not applicable.

The following information must be contained within the project narrative:

a) Proposal Signature Page (template in Appendix A – *required*)

Use of the template in Appendix A is required. It must be filled out completely and must be signed. It must not exceed one (1) page and is not included in the 8- page narrative limitation.

b) Problem Statement

The problem statement must provide a clear and concise description of the issue(s) or goals to be addressed by the proposed project. The primary purpose of this statement is to focus the reviewer’s attention on the primary issue/problem to be solved. In this section, describe: (i) the primary problem or goal to be reached; (ii) the project location; (iii) why the project is needed now, and consequences of not funding the project; (iv) partnerships and public need; and (v) a budget section that discusses the project costs, financial risks, additional funding, and any additional information the reviewers should be aware of relating to the project.

c) Priorities

This section must identify the priority area(s) that your proposal is addressing and provide detailed information explaining how your proposal meets the priority.

PRIORITY AREAS	
1	Weatherization technologies and equipment.
2	Fire-resistant technologies and fire prevention systems.
3	Monitoring and control technologies
4	Undergrounding of electrical equipment
5	Utility pole management
6	Relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors
7	Vegetation and fuel-load management
8	Use or construction of distributed energy resources for enhancing system adaptive capacity during disruptive events, including microgrids and battery-storage subcomponents.
9	Adaptive protection technologies
10	Hardening of power lines, facilities, substations, of other systems
11	Weatherization technologies and equipment.
12	Replacement of old overhead conductors and underground cables

d) Workplan (template in Appendix B – *required*)

***Important:*** Use of the template in Appendix B for the workplan narrative is required. This component must describe your goals (what will be accomplished) in broad terms as well as listing the measurable objectives with tasks describing how each goal will be met. In this section, describe (i) the proposed project and how the completion will affect the identified problem; (ii) agencies and stakeholders consulted and/or commitments/partners; (iii) design standards used for project development; and (iv) any site surveys and assessments conducted.

e) Sustainability

Describe (i) how the project will provide long-term value; (ii) provisions for on-going maintenance and future projected costs after the project period ends and how funds will be obtained.

f) Organization Capacity

Describe (i) your organization's capacity and experience to implement and accomplish the proposed project; and (ii) key personnel with a resume or short biography for each, demonstrating ability to manage the project.

3. Budget and Justification (template in Appendix C – *required*)

*Important:* Use of the template in Appendix C for the budget and justification is required. The budget must demonstrate a clear and strong relationship between stated objectives, goals, activities, and costs. The budget does NOT count towards the total page count of the project narrative. The budget should be detailed, reasonable, adequate, cost efficient, and should align with the proposed work plan.

The budget narrative should clearly illustrate how the budget relates directly to the proposed project.

4. Attachments

Attachment 1: Construction Plans, Drawings, Pictures, Tables etc. (if applicable)

Attachment 2: Letters of Commitment/Support (not to exceed 10) (if applicable)

Submission Instructions

Electronic version of the entire application, in PDF, should be submitted to [GOEgrants@energy.nv.gov](mailto:GOEgrants@energy.nv.gov). The PDF must include all components of this NOFO. Each section of the subgrant should have the same format, headings, and subheadings in the narrative as this NOFO.

Applications will not be accepted outside of the open application period. See cover page for when applications are accepted.

Written Questions and Answers:

GOE will only accept questions and/or comments in writing via e-mail regarding this NOFO. The deadline for submission of questions is May 12, 2025, by 5:00 pm Pacific Time. All questions and/or comments will be addressed in writing and will be posted to the GOE website by May 19, 2025, by 5:00 pm Pacific Time and posted at [energy.nv.gov](http://energy.nv.gov) Pacific Time. Items posted to the website will not include any identifiable information.

Additional Information

All materials submitted regarding this NOFO become the property of the State of Nevada and will become public record upon submission.

### Tips & Common Pitfalls to Avoid

- Ensure budget figures are mathematically correct, and the total of the budget summary matches the total on the proposal page; have your financial staff review.
- Use only whole dollar amounts.
- Observe page limits (any pages over the page limit will not be reviewed).
- Use standard type, Times New Roman, Size 12-point font.
- Respond to all sections of the application; ensure the thread that ties the application sections together are related.
- Subgrant funds may not be used to replace federal, state, or local funds that are currently being used or are forthcoming.
- Spell out acronyms at initial use. Eliminate jargon whenever possible.
- Do not assume reviewers are familiar with existing projects.
- Read the NOFO carefully; and
- Use local statistics rather than national statistics.
- Take advantage of resources available in the state such as the Nevada Subgrant Office.
  - Nevada Grant Office: [https://ofa.nv.gov/Grant\\_Resources/State\\_Grant\\_Opportunities/](https://ofa.nv.gov/Grant_Resources/State_Grant_Opportunities/)

### Section V Application Review Information

Each proposed project will be evaluated for content, inclusiveness and succinctness of the application using the scoring matrix below.

### GRID RESILIENCE GRANT PROGRAM SCORING MATRIX (max 100 points)

#	Evaluation Criteria	Description	Points
1	<b>Project Impact &amp; Technical Merit</b>	The project demonstrates a strong and innovative technical approach to improving electric grid resilience, reliability, and adaptability to climate-related challenges. Proposals will be evaluated based on their use of eligible resilience measures and their potential to significantly reduce the frequency and duration of power outages.	25
2	<b>Alignment with Objectives &amp; Priorities</b>	Degree to which the project aligns with program objectives: grid modernization, climate risk mitigation, resilience, and job creation. Emphasis on projects supporting underserved communities.	20
3	<b>Project Readiness &amp; Feasibility</b>	Clarity and completeness of the work plan, timelines, budget, and resource availability. Evidence of partnerships, permitting, and stakeholder support.	15
4	<b>Workforce Development &amp; Job Quality</b>	Potential for job creation, quality of jobs (e.g., prevailing wages, union partnerships), training or apprenticeship opportunities, and inclusion of underrepresented groups.	15

5	<b>Measurable Outcomes &amp; Metrics</b>	Definition and robustness of performance metrics, including resilience outcomes, community and workforce benefits, and DEI indicators. Plans for monitoring and reporting progress.	10
6	<b>Sustainability &amp; Long-Term Impact</b>	Demonstrated plan for long-term viability, post-grant sustainability, and ability to provide enduring benefits to communities and the grid.	10
7	<b>Community Benefits &amp; DEI</b>	Strategies for promoting equity and inclusion, benefiting disadvantaged communities, incorporating community engagement, local hiring, and transparent benefit-sharing.	5

**Section VI Award Administration Information**

**Subgrant Review and Selection Process**

Eligible applications are reviewed, evaluated, and competitively scored by a review committee using the scoring matrix located in Section V. Scoring is provided to rank the applications as the primary basis for final determination for funding. Applicants and GOE staff are not permitted to engage in communication regarding application scoring prior to subgrant award.

To avoid disqualification, the entire application must be concise and complete; certifications must be signed and dated; objectives must be measurable. Denial letters, with scoring disclosure, will be sent to applicant agencies that are not funded.

**Government Generated Statement of Project Objectives**

DOE has generated a Statement of Project Objectives (SOPO) to be used in all awards. Applicants should review the SOPO to be aware of project requirements. The SOPO is in Appendix A of the DOE ALRD. *(See ALRD link, page 19)*

**Resilience Project and Subaward/Subcontract Notification**

For all resilience project subawards and any other subaward over \$250,000, the GOE must notify the DOE Contracting Officer and Project Officer in writing prior to the execution of new or modified subawards/subcontracts. This notification does not constitute a waiver of the prior approval requirements outlined in 2 CFR 200, nor does it relieve the GOE from its obligation to comply with applicable Federal statutes, regulations, and executive orders.

The GOE is responsible for making a final determination to award or modify subawards under this agreement, **but the GOE may not proceed with the subaward until the DOE determines and provides the GOE written notification that the information provided is adequate.**

To satisfy this notification requirement, GOE documentation must, at a minimum, include the following:

(a) GOE confirms that the sub awardee:

- (i) is an eligible entity type identified in BIL section 40101(a)(2)
- (ii) is not a debarred or a suspended entity; and
- (iii) will pay all of the laborers and mechanics performing construction, alteration, or repair work in excess of \$2,000 on projects funded directly by or assisted in whole or in part by and through funding under the award, wages at rates not less than those prevailing on projects of a character similar in the locality as determined by subchapter IV of Chapter 1 of Title 40, United State Code commonly referred to as the "Davis-Bacon Act" (DBA).

(b) GOE confirms that:

- (i) the process undertaken to solicit the subaward complies with their written procurement procedures as outlined in 2 CFR 200.318
- (ii) the proposed work to be done is an eligible activity identified in BIL Section 40101(e)(1)
- (iii) the proposed subaward effort is consistent with the Program Narrative being executed under the award
- (iv) the primary purpose of the proposed project is not cyber security but that the implementation of the proposed project will adhere to any applicable cybersecurity requirements, and where possible, best practices in deploying technologies under their subaward
- (v) no planned, actual, or apparent conflict of interest exists between the GOE and the selected sub awardee/subcontractor and that the GOE's written standards of conduct were followed
- (vi) as applicable, subaward/subcontracts address the Small Utilities Set Aside requirement set forth in BIL Section 40101(d)(6); and
- (vii) all required award provisions will be flowed down in the resulting subaward/subcontract.

(c) Applicant provides:

- (i) SF-424A Budget Information form and Budget Justification form for all resilience project subawards; and any other subaward over \$250,000
- (ii) a completed Environmental Questionnaire covering the subaward activity
- (iii) cost match commitment letter from the eligible entity committing to meet the cost matching as required in BIL Section 40101(h)
- (iv) the proposed metrics that will be collected and reported in the Quarterly Progress Report to measure and demonstrate the beneficial impact of the resilience project on the resilience of the grid and to the community served
- (v) Performance of Work in the United States waiver (if applicable)
- (vi) Buy America for Infrastructure Projects waiver (if applicable); and
- (vii) a summary/brief description of any application, similar in nature, submitted by the proposed sub awardee to the Department of Energy under BIL Section 40101(c), FOA-0002740, Grid Resilience and Innovation Partnerships (GRIP).

If a State or Tribe petitions the Secretary to be designated as an eligible entity for the purpose of executing a resilience project, it must provide both the 15% cost match for the entire allocation made by DOE to the State or Tribe (*see BIL section 40101(d)(8)*) and the project specific cost match requirement of 115% or 48% (*see section 40101(h)*).

#### Subgrant Commencement and Duration

Subgrants will be awarded for each subgrant period. Funding is based on performance of subgrantee goals, activities, milestones, reporting requirements, and availability of funds; GOE reserves the right to terminate a subgrant award demonstrating poor performance.

Project implementation must be initiated within ninety days (90) from the starting date indicated on the subgrant award. Requests for an exception to this rule must be justified and submitted in writing within thirty days of award and approved by GOE. At the discretion of GOE, the subgrantee risks losing the award if the project does not commence as required.

#### Reporting Requirements

Sub-awardees are required to submit different types of reports to GOE throughout the life of the project including Monthly Progress Reports, Quarterly Requests for Reimbursement, Annual Reports, One-Year Results Report, Project Completion Report, and Post-Project Completion Reports. (*See Appendix F*).

Additional information on required reporting will be included in the Subaward Agreement.

#### Reimbursement Notice

GOE subgrants are reimbursement subgrants. Subgrantees are expected to pay for expenses upfront from their budgets and will be reimbursed for eligible expenses listed on the approved award budget after a review of the expense request form and appropriate backup.

Reimbursement requests and will be made public to demonstrate the improvement of resilience by reducing the likelihood and consequence of disruptive events, the generation of quality jobs, and community benefits.

To be reimbursed by GOE, subgrantees must be established as a vendor with the Nevada State Controller's Office. Information about the vendor requirements may be obtained at the following website: [https://controller.nv.gov/Vendor/Electronic\\_Vendor\\_Registration/](https://controller.nv.gov/Vendor/Electronic_Vendor_Registration/)

#### Fiscal Responsibilities

All recipients of funding are required to establish and maintain accounting systems and financial records to accurately account for awarded funds. Accounting systems for all projects must ensure the following:

- Funds are not commingled with funds from other subgrant sources.
- Funds specifically budgeted and/or received for one project cannot be used to support another.
- All subgrant awards are subject to audits during the project and within three years after the subgrant award performance period has closed.
- The accounting system presents and classifies historical cost of the subgrant as required for budgetary and auditing purposes.



### Additional Information

Financial obligations of the State payable after the current fiscal year are contingent upon funds for that purpose being appropriated, budgeted, and otherwise made available. In the event funds are not appropriated, any resulting contracts (subgrant awards) will become null and void, without penalty to the state of Nevada.

### Reconsiderations

Any applicant whose application has been submitted according to this NOFO and has not been awarded may request reconsideration.

Submit requests for reconsideration to GOE within ten (10) days of notification of non- award. Requests for reconsideration must be in writing and clearly state how GOE erred in following the procedure outlined in this NOFO. GOE reserves the right to request additional clarifying information on any reconsideration requests. The Director will make the final determination once all the information is received.

### State Historic Office of Preservation (SHPO) Requirements

All projects must comply with applicable State statutes, regulatory requirements, and policies. Projects being completed on historical buildings/sites using GOE funds must follow SHPO requirements.

### Section VII Contacts

Governor's Office of Energy  
Attn: Subgrants & Fiscal Manager  
600 E. William Street, Suite 200  
Carson City, Nevada 89701  
General Inbox: [GOEgrants@energy.nv.gov](mailto:GOEgrants@energy.nv.gov)

*Thank you for your interest in applying for GOE funding. You will be contacted if further information is required. Do not begin your project or incur costs until you have received, signed, and returned the Notice of Award document with GOE.*